

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well  gas well  other Dry

2. NAME OF OPERATOR  
Mesa Petroleum Co.

3. ADDRESS OF OPERATOR  
P. O. Box 2009 / Amarillo, Texas 79189

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)  
AT SURFACE: 2160' FNL & 1980' FWL  
AT TOP PROD. INTERVAL: Same  
AT TOTAL DEPTH: Same

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:	SUBSEQUENT REPORT OF:
TEST WATER SHUT-OFF <input type="checkbox"/>	<input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	<input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	<input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	<input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	<input type="checkbox"/>
MULTIPLE COMPLETE <input type="checkbox"/>	<input type="checkbox"/>
CHANGE ZONES <input type="checkbox"/>	<input type="checkbox"/>
ABANDON* <input checked="" type="checkbox"/>	<input type="checkbox"/>
(other) _____	_____

5. LEASE  
NM-18831

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME RECEIVED BY

8. FARM OR LEASE NAME Depco Federal JAN 06 1984

9. WELL NO. 1 O. C. D. ARTESIA, OFFICE

10. FIELD OR WILDCAT NAME  
Undes. Cisco Canyon

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  
Sec. 4, T16S, R28E

12. COUNTY OR PARISH Eddy 13. STATE New Mexico

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)  
3642' GR

RECEIVED BY  
JAN 06 1984  
O. C. D.  
ARTESIA, OFFICE

(NOTE: Report results of multiple completion or change on Form 9-331)

RECEIVED  
NOV 29 10 26 AM '83  
BUR. OF LAND MGMT  
ROSWELL DISTRICT

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Propose to P&A well as follows:

Set CIBP at 7600' plus 35' cement (Canyon perms 7674' -- 7686').  
 Load hole with 9+ lb/gal mud laden fluid.  
 Set 25 sx "C" from 4500' to 4400'.  
 Set 25 sx "C" from 1950' to 1850' (8 5/8" csg @ 1899').  
 Set 25 sx "C" from 1070' to 970' (across Salt).  
 Set 10 sx "C" from 100' to surface.

Install dry hole marker.

PARTNERS  
 XC: BLM-R (0+6), CEN RCDS, ACCTG, MAT CONT, PROD RCDS(FILE), MIDLAND, ROSWELL,  
 Subsurface Safety Valve: Manu. and Type \_\_\_\_\_ Set @ \_\_\_\_\_ Ft.

18. I hereby certify that the foregoing is true and correct  
 SIGNED R.E. Mathis TITLE REGULATORY COORDINATOR DATE 11-28-83

APPROVED (This space for Federal or State office use)  
 APPROVED BY Sgd. PETER W. CHESTER TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
 CONDITIONS OF APPROVAL, IF ANY:

JAN 4 1984

JAN 4 1984

\*See Instructions on Reverse Side