

NEW MEXICO OIL CONSERVATION COMMISSION
DRAWER DD
ARTESIA, NEW MEXICO

FIELD REPORT FOR CEMENTING OF WELLS

Operator <i>Collier Energy Inc.</i>		Lease <i>State B 1111 Tr. 1</i>		Well # <i>10</i>	
Location of Well	Unit # <i>2310 N 3700</i>	Section <i>22</i>	Township <i>17</i>	Range <i>28</i>	County <i>Eddy</i>
Drilling Contractor	<i>Yucca Drilling Co.</i>		Type of Equipment <i>Rotary</i>		

APPROVED CASING PROGRAM

Size of Hole	Size of Casing	Weight Per Foot	New or Used	Depth	Sacks Cement
* <i>7 7/8"</i>	<i>4 1/2"</i>	<i>9.5</i>		<i>800</i>	<i>250 ctn</i>

Casing Data:

Surface _____ joints of _____ inch # Grade _____
(Approved) (Rejected)

Inspected by _____ date _____

Cementing Program

Size of hole *7 7/8"* Size of Casing *4 1/2"* Sacks cement required _____

Type of Shoe used *guide* Float collar used *yes* Btm 3 jts welded * *No*

TD of hole *810'* Set *802'* Feet of *4 1/2* Inch *9.5* # Grade *J-SS*

New-used csg. @ *802'* with *100%* sacks neat cement around shoe

+ *150* sax *Hall-Lite* additives *1/4# flake, 5# gilsonite, 6# salt*

Plug down @ *11:00* (AM) (PM) Date *3/18/80*

Cement circulated *No* No. of Sacks *-0-*

Cemented by *Halliburton* Witnessed by *Mike Sturfield*

Temp. Survey ran @ *9:00* (AM) (PM) Date *3/19/80* top cement @ *250'*

Casing test @ _____ (AM) (PM) Date _____

Method Used _____ Witnessed by _____

Checked for shut off @ _____ (AM) (PM) Date _____

Method used _____ Witnessed by _____

Remarks: *+ 50% gel, 6# salt, 3% CFR²*

Wth @ 140'-60'

No centralizers

Post circ. @ 270'-76'

3-21-80 Ran 1" and Cemented with 75 SX C 2% CC From 260 to 240

3-21-80 Ran 1" and Cemented with 50 SX C 2% CC ~~At~~ 97ft

3-22-80 Ran 1" and Cemented with 35 SX C-2% CC Circulated