

OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	1
FILE	1
U.S.G.S.	
LAND OFFICE	
OPERATOR	1

5a. Indicate Type of Lease
State ☒ Fee ☐

5. State Oil & Gas Lease No.
B-1111

SUNDRY NOTICES AND REPORTS ON WELLS RECEIVED
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO REEVALUATE OR PLUG BACK TO DIFFERENT RESERVOIR. USE APPLICATION FOR PERMIT TO DRILL OR TO REEVALUATE FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	MAR 26 1980	7. Unit Agreement Name
2. Name of Operator Collier Energy, Inc.	O. C. D.	8. Farm or Lease Name St. B-1111, Tr. 1
3. Address of Operator P.O. Box 798, Artesia, NM 88210	ARTESIA, OFFICE	9. Well No. #10
4. Location of Well UNIT LETTER H 2310 FEET FROM THE North LINE AND 990 FEET FROM THE East TOWNSHIP 17S RANGE 28E NMPM.	10. Field and Pool, or Wildcat East Empire Yates 7-R	11. County Eddy
15. Elevation (Show whether DF, RT, GR, etc.) 3581.5		

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

March 16, 1980:

Commenced drilling operations with 7 7/8" bit.

March 18, 1980:

Ran 802 4 1/2", 9 1/2# casing. Cemented with 150 Sxs. Halliburton Light, 1/4# Flocele, 5# gel, 6# salt. Followed with 100 Sxs. 50/50 poz mix, 5# gel, 6# salt, 3/10% CFR-2. Well did not circulate.

March 19, 1980: Ran temperature survey. Top of cement @ 270'.

March 21, 1980: Ran 283' 1" tubing. Pumped 75 Sxs. Class C 2% CaCl. Pulled 1" tubing. Waited 2 hrs. Ran 1" tubing to 240' top of cement. Pumped 50 Sxs. Class C 2% CaCl. Pulled 1" tubing. Waited 2 hrs. and ran 1" tubing to 240. No fill. Pumped 75 Sxs. Class C 2% CaCl. Pulled 1" tubing. Shut-down.

March 22, 1980: Ran 100' 1" tubing to top of cement. Pumped 35 Sxs. Class C 2% CaCl. Circulated cement to surface. Pulled 1" tubing.

485 Total Sxs. of Cement.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Charles D. Dale TITLE Secretary DATE 3/25/80

APPROVED BY W.A. Gressett TITLE SUPERVISOR, DISTRICT II DATE MAR 27 1980

CONDITIONS OF APPROVAL, IF ANY: