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Form C-105
Revised 11-1-78

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG
RECEIVED

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. B-1111

1a. TYPE OF WELL <i>DM 1</i>	OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER <u>O.C.D.</u>
b. TYPE OF COMPLETION NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER	ARTESIA, OFFICE

7. Unit Agreement Name
8. Farm or Lease Name State B-1111, Tr. 1
9. Well No. #10
10. Field and Pool, or Wildcat East Empire Yates 7-R

2. Name of Operator Collier Energy, Inc.
3. Address of Operator P.O. Box 798, Artesia, New Mexico 88210

4. Location of Well UNIT LETTER <u>H</u> LOCATED <u>2310</u> FEET FROM THE <u>North</u> LINE AND <u>990</u> FEET FROM
THE <u>East</u> LINE OF SEC. <u>22</u> TWP. <u>17S</u> RGE. <u>28E</u> NMPM

12. County Eddy

15. Date Spudded 3/16/80	16. Date T.D. Reached 3/18/80	17. Date Compl. (Ready to Prod.) 3/29/80	18. Elevations (DF, RKB, RT, GR, etc.) 3581.5 GL	19. Elev. Casinghead 3583
20. Total Depth 802'	21. Plug Back T.D. 780'	22. If Multiple Compl., How Many	23. Intervals Drilled By X	Rotary Tools X
24. Producing Interval(s), of this completion - Top, Bottom, Name 778', 780', 782', 788'				25. Was Directional Survey Made Yes
26. Type Electric and Other Logs Run Gamma Ray Neutron				27. Was Well Cored no.

28. CASING RECORD (Report all strings set in well)					
CASING SIZE 4 1/2"	WEIGHT LB./FT. 9 1/2#	DEPTH SET 802'	HOLE SIZE 7 7/8"	CEMENTING RECORD 485 Sxs.	AMOUNT PULLED None

29. LINER RECORD				30. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 3/8"	776'	No.

31. Perforation Record (Interval, size and number) 778, 780, 782, 788 3 1/8" select fire 2 shots per foot.	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL 778' - 788' AMOUNT AND KIND MATERIAL USED 1000 gal. WIA acid, 30,000# 20/40 sand, 30,000 gal. aqua frac, 750# LFW-30, 300# adomite aqua.
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33. PRODUCTION							
Date First Production 3/30/80		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping				Well Status (Prod. or Shut-in) Producing	
Date of Test 3/31/80	Hours Tested 24 hrs.	Choke Size N/A	Prod'n. For Test Period 82	Oil - Bbl. 82	Gas - MCF TSTM	Water - Bbl. 3	Gas - Oil Ratio N/A
Flow Tubing Press. N/A	Casing Pressure 15#	Calculated 24-Hour Rate 82	Oil - Bbl. 82	Gas - MCF TSTM	Water - Bbl. 3	Oil Gravity - API (Corr.) 37	

34. Disposition of Gas (Sold, used for fuel, vented, etc.) Vented - TSTM	Test Witnessed By James McGuire
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35. List of Attachments GRN, Temp. Survey

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.		
SIGNED <i>Cheri Mox</i>	TITLE Secretary	DATE 4/11/80

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by a copy of all electrical and radio-activity logs run in the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers <u>778'</u>	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinberry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from <u>778'</u> to <u>788</u> <u>Oil</u>	No. 4, from _____ to _____
No. 2, from _____ to _____	No. 5, from _____ to _____
No. 3, from _____ to _____	No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from <u>740'</u> to <u>749'</u> <u>feet</u> <u>water</u>
No. 2, from _____ to _____ <u>feet</u> _____
No. 3, from _____ to _____ <u>feet</u> _____
No. 4, from _____ to _____ <u>feet</u> _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	40	40	Top Soil				
40	100	60	Redbed				
100	135	35	Gravel				
135	330	195	Redbed				
330	470	140	Limestone				
470	610	140	Redbed w/ limestone				
610	802	192	Limestone w/ redbed				

Collier Energy, Inc.☆☆

PHONE 505-746-6520
BOX 798
ARTESIA, NEW MEXICO 88210

RECEIVED

APR 14 1980


INCLINATION REPORT

O. C. D.
ARTESIA, OFFICE

OPERATOR: Collier Energy, Inc. ADDRESS: P.O. Box 798, Artesia, NM 88210
LEASE: State B-1111, Tr. 1, WELL NO. #10 FIELD: East Empire Yates 7-Rivers
LOCATION: Section 22 of Township 17 South, Range 28 East, Eddy County, NM

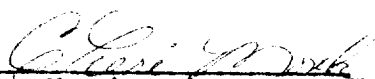
<u>DISC NO.</u>	<u>DATE</u>	<u>DEPTH</u>	<u>DRIFT</u>
1	03/18/80	800'	1 1/2°

I hereby certify that the above data as set forth by Jim Davis, Driller for Yucca Drilling Company, on his Survey of Directional Drilling is true and correct to the best of my knowledge and belief.


Cheri Monk
Title: Secretary

Affidavit:

Before me, the undersigned authority, appeared Cheri Monk known to me to be the person whose name is subscribed hereinbelow, who, on making deposition, under oath states that he/she is acting for and on behalf of the operator of the well identified above, and that to the best of his/her knowledge and belief such well was not intentionally deviated from the true vertical whatsoever.


Cheri Monk
(Affiant's Signature)

Sworn and subscribed to in my presence on this 11th day of April, 1980.

My Commission Expires:

Jan. 10, 1983

