

|               |   |
|---------------|---|
| WELL LOCATION |   |
| DISTRIBUTION  |   |
| SANTA FE      | 1 |
| FILE          | 1 |
| U.S.G.S.      | 2 |
| LAND OFFICE   | 1 |
| OPERATOR      |   |

RECEIVED

Form 12-107  
Revised 10-74NEW MEXICO OIL CONSERVATION COMMISSION  
WELL COMPLETION OR RECOMPLETION REPORT LOGMAY 28 1980  
O. C. D.  
ARTESIA, OFFICE

|                       |                                |
|-----------------------|--------------------------------|
| 1. Well No.           | 2. Date                        |
| 3. State              | 4. Locality                    |
| 5. County             | 6. Lease No.                   |
| 7. Unit Agreement No. | 8. Farm or Lease Name          |
| 9. Well No.           | 10. Field and Pool, or Wildcat |
| 11. Well No.          | 12. Well No.                   |

|                        |                                              |                                     |                                 |                                    |                                       |       |
|------------------------|----------------------------------------------|-------------------------------------|---------------------------------|------------------------------------|---------------------------------------|-------|
| 13. TYPE OF WELL       | OIL WELL <input checked="" type="checkbox"/> | GAS WELL <input type="checkbox"/>   | DRY <input type="checkbox"/>    | OTHER                              |                                       |       |
| 14. TYPE OF COMPLETION | NEW WELL <input checked="" type="checkbox"/> | WCR - OVER <input type="checkbox"/> | DEEPEN <input type="checkbox"/> | PLUG BACK <input type="checkbox"/> | DIFF. RESVR. <input type="checkbox"/> | OTHER |

|                         |                                |
|-------------------------|--------------------------------|
| 15. Name of Operator    | 16. Name of Lessee             |
| 17. Address of Operator | 18. Well No.                   |
| 19. Location of Well    | 20. Field and Pool, or Wildcat |

|                 |                  |                   |           |              |               |
|-----------------|------------------|-------------------|-----------|--------------|---------------|
| 21. Unit Letter | 22. Located      | 23. Feet from the | 24. South | 25. Line and | 26. Feet from |
| 27. East        | 28. Line of Sec. | 29. Twp.          | 30. Rge.  | 31. N/M/P    | 32. Eddy      |

|                  |                       |                                    |                                          |                      |
|------------------|-----------------------|------------------------------------|------------------------------------------|----------------------|
| 33. Date Spudded | 34. Date T.D. Reached | 35. Date Compl. (Shut-in to Prod.) | 36. Flowing Rate (DF, RKB, RT, GL, etc.) | 37. Prev. Casinghead |
| 38. 3-24-80      | 39. 3-26-80           | 40. 5-19-80                        | 41. 3586.6 GL                            | 42. N/A              |

|                  |                    |                                 |                         |                  |                 |
|------------------|--------------------|---------------------------------|-------------------------|------------------|-----------------|
| 43. Casing Depth | 44. Plug Back T.D. | 45. Is Multiple Compl. How Many | 46. Intervals Landed By | 47. Rotary Tools | 48. Cable Tools |
| 49. 804'         | 50. 790'           | 51. 0                           | 52. X                   | 53. X            | 54. Yes         |

|                                                               |                                 |
|---------------------------------------------------------------|---------------------------------|
| 55. Flowing Intervals, of this completion - Top, Bottom, Name | 56. Was Directional Survey Made |
| 57. 764, 759, 757, 755 Seven Rivers                           | 58. Yes                         |

|                                      |                    |
|--------------------------------------|--------------------|
| 59. Type Electric and Other Logs Run | 60. Was Well Cased |
| 61. GRN                              | 62. no             |

|                                                    |                |           |            |                   |           |
|----------------------------------------------------|----------------|-----------|------------|-------------------|-----------|
| 63. CASING RECORD (Report all strings set in well) |                |           |            | 64. TUBING RECORD |           |
| CASING SIZE                                        | WEIGHT LB./FT. | DEPTH SET | HOLE SIZE  | SIZE              | DEPTH SET |
| 65. 4 1/2"                                         | 66. 9 1/2#     | 67. 804'  | 68. 7 7/8" | 69. 2 3/8"        | 70. 760'  |

|                      |                                                |
|----------------------|------------------------------------------------|
| 71. Cementing Record | 72. Acid, Shot, Fracture, Cement Squeeze, ETC. |
| 73. 250 sacks        | 74. 30,000# 20/40 sand                         |
| 75. none             | 76. 1,000 gal WIA 7 1/2%                       |
|                      | 77. 300# adomite aqua                          |

|                           |                                                                         |                  |                  |                                    |                           |                |               |
|---------------------------|-------------------------------------------------------------------------|------------------|------------------|------------------------------------|---------------------------|----------------|---------------|
| 78. PRODUCTION            |                                                                         |                  |                  | 79. Well Status (Prod. or Shut-in) |                           |                |               |
| 80. Date First Production | 81. Production Method (Flowing, gas lift, pumping - Size and type pump) | 82. Date of Test | 83. Hours Tested | 84. Casing Size                    | 85. Prof. Per Test Period | 86. Oil - BBL. | 87. Gas - MCF |
| 88. 5-20-80               | 89. Pumping                                                             | 90. 5-21-80      | 91. 24 hours     | 92. N/A                            | 93. 30                    | 94. TSTM       | 95. -0-       |

|                        |                     |                             |                |                |                   |                                |
|------------------------|---------------------|-----------------------------|----------------|----------------|-------------------|--------------------------------|
| 96. Flow Tubing Press. | 97. Casing Pressure | 98. Calculated 24-Hour Rate | 99. Oil - BBL. | 100. Gas - MCF | 101. Water - BBL. | 102. Oil Gravity - API (Corr.) |
| 103. N/A               | 104. 9 1/2#         | 105. 30                     | 106. TSTM      | 107. -0-       | 108. 35           | 109. 35                        |

|                                                             |                        |
|-------------------------------------------------------------|------------------------|
| 110. Disposition of Gas (Sold, used for fuel, vented, etc.) | 111. Test Witnessed By |
| 112. Vented - TSTM                                          | 113. Pete McGuire      |

|                          |
|--------------------------|
| 114. List of Attachments |
| 115. GRN                 |

|                                                                                                                                          |                |              |
|------------------------------------------------------------------------------------------------------------------------------------------|----------------|--------------|
| 116. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief. |                |              |
| 117. SIGNED                                                                                                                              | 118. TITLE     | 119. DATE    |
| 120. [Signature]                                                                                                                         | 121. Secretary | 122. 5-27-80 |

This form is to be filed with the appropriate district office of the Commission not later than 30 days after the completion of any newly-drilled or deepened well. It shall be accompanied by a copy of all electrical and radioactivity logs run on the well and a summary of all special tests conducted, including induction tests. All data reported shall be measured (log true) in the case of electrically drilled wells, true vertical depths shall also be reported. For multiple completions, Items 10 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Index 1105.

## INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

### Southeastern New Mexico

### Northwestern New Mexico

|                    |                  |                       |                   |
|--------------------|------------------|-----------------------|-------------------|
| T. Anhy            | T. Canyon        | T. Ojo Alamo          | T. Penn. "B"      |
| T. Salt            | T. Strawn        | T. Kirtland-Fruitland | T. Penn. "C"      |
| B. Salt            | T. Atoka         | T. Pictured Cliffs    | T. Penn. "D"      |
| T. Yates           | T. Miss          | T. Cliff House        | T. Leadville      |
| T. 7 Rivers 755    | T. Devonian      | T. Menefee            | T. Madison        |
| T. Queen           | T. Silurian      | T. Point Lookout      | T. Elbert         |
| T. Grayburg        | T. Montoya       | T. Mancos             | T. McCracken      |
| T. San Andres      | T. Simpson       | T. Gallup             | T. Ignacio Qtzite |
| T. Glorieta        | T. McKee         | Base Greenhorn        | T. Granite        |
| T. Paddock         | T. Ellenburger   | T. Dakota             | T.                |
| T. Blinbry         | T. Gr. Wash      | T. Morrison           | T.                |
| T. Tubb            | T. Granite       | T. Todilto            | T.                |
| T. Drinkard        | T. Delaware Sand | T. Entrada            | T.                |
| T. Abo             | T. Bone Springs  | T. Wingate            | T.                |
| T. Wolfcamp        | T.               | T. Chinle             | T.                |
| T. Penn.           | T.               | T. Pennian            | T.                |
| T. Cisco (Bough C) | T.               | T. Penn. "A"          | T.                |

### OIL OR GAS SANDS OR ZONES

|                              |                |
|------------------------------|----------------|
| No. 1, from 755' to 764' Oil | No. 4, from to |
| No. 2, from to               | No. 5, from to |
| No. 3, from to               | No. 6, from to |

### IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

|                                     |  |
|-------------------------------------|--|
| No. 1, from 730' to 742' feet water |  |
| No. 2, from to feet                 |  |
| No. 3, from to feet                 |  |
| No. 4, from to feet                 |  |

### FORMATION RECORD (Attach additional sheets if necessary)

| From | To  | Thickness in Feet | Formation          | From | To | Thickness in Feet | Formation |
|------|-----|-------------------|--------------------|------|----|-------------------|-----------|
| 0    | 35  | 35                | Topsoil            |      |    |                   |           |
| 35   | 95  | 60                | Redbed             |      |    |                   |           |
| 95   | 145 | 50                | Gravel             |      |    |                   |           |
| 145  | 498 | 353               | Limestone          |      |    |                   |           |
| 498  | 615 | 117               | Redbed             |      |    |                   |           |
| 615  | 804 | 189               | Limestone w/redbed |      |    |                   |           |

# Collier Energy, Inc.☆☆

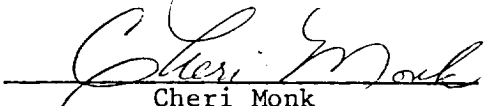
PHONE 505-746-6520  
BOX 798  
ARTESIA, NEW MEXICO 88210

## INCLINATION REPORT

OPERATOR: Collier Energy, Inc. ADDRESS: P.O. Box 798, Artesia, NM 88210 ✓  
LEASE: State B-1969, Tr. 2 WELL NO. #16 FIELD: East Empire Yates 7-Rivers  
LOCATION: Section 22 of Township 17 South, Range 28 East, Eddy Co., NM

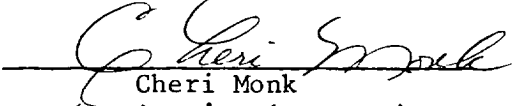
| <u>DISC NO.</u> | <u>DATE</u> | <u>DEPTH</u> | <u>DRIFT</u> |
|-----------------|-------------|--------------|--------------|
| 1               | 03/25/80    | 800'         | 1°           |

I hereby certify that the above data as set forth by Jim Davis, Driller for Yucca Drilling Company, on his Survey of Directional Drilling is true and correct to the best of my knowledge and belief.

  
Cheri Monk  
Title: Secretary

### Affidavit:

Before me, the undersigned authority, appeared Cheri Monk known to me to be the person whose name is subscribed hereinbelow, who, on making deposition, under oath states that he/she is acting for and on behalf of the operator of the well identified above, and that to the best of his/her knowledge and belief such well was not intentionally deviated from the true vertical whatsoever.

  
Cheri Monk  
(Affiant's Signature)

Sworn and subscribed to in my presence on this 14th day of April, 1980.

RECEIVED

MAY 28 1980

O. C. D.  
ARTESIA, OFFICE

My Commission Expires:

Jan. 10, 1983

