

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

RECEIVED

MAR 29 1983

Form C-103
Revised 10-1-78

O. C. D.

SUNDRY NOTICES AND REPORTS ON WELLS ARTESIA, OFFICE

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Yates Petroleum Corporation ✓	8. Farm or Lease Name Gissler AV
3. Address of Operator 207 South 4th St., Artesia, NM 88210	9. Well No. 17
4. Location of Well UNIT LETTER C 990 FEET FROM THE North LINE AND 1650 FEET FROM THE West LINE, SECTION 23 TOWNSHIP 17S RANGE 25E N.M.P.M.	10. Field and Pool, or Wellcut Eagle Creek SA
15. Elevation (Show whether DF, RT, GR, etc.) 3499' GR	12. County Eddy

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/> Production Casing, Perforate, Treat

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

TD 1500'. Ran 39 joints of 4-1/2" 9.5# J-55 LT&C casing set 1488'. 1-float shoe set 1488'. Cemented w/200 sacks 1:2 Talc, .4% CF-2, .2% TF-4, .2% AF-S and 1% CaCl₂. Compressive strength of cement - 950 psi in 12 hours. PD 5:30 PM 3-21-83. Bumped plug to 1000 psi, released pressure and float held okay. Cement circulated 15 sacks. WOC 18 hours. WIH and perforated 1202-1401' w/13 .41" holes as follows: 1202, 72, 1307, 17, 25, 1340, 49, 55, 61, 73, 83, 95, 1401'. Acidized perforations 1202-1401' w/1500 gallons 15% acid. WIH and perforated second stage 1191-1410' w/17 .41" holes as follows: 1191, 1206, 78, 85, 98, 1311, 23, 29, 42, 51, 57, 1368, 77, 91, 99, 1403, 10'. Frac'd all perforations w/500 g. acid, 60000 gallons gelled 1% KCL water, 120000# (110000# 20/40 and 10000# 100 mesh) sand. Installed pumping equipment. Prep to pump back load.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>Leslie A. Clements</u>	TITLE <u>Production Supervisor</u>	DATE <u>3-28-83</u>
	Original Signed By Leslie A. Clements Supervisor District II	
APPROVED BY _____	TITLE _____	DATE <u>MAR 29 1983</u>

CONDITIONS OF APPROVAL, IF ANY: