

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-104
Revised 10-1-70

RECEIVED

APR 15 1983

O. C. D.

ARTESIA, OFFICE

REQUEST FOR ALLOWABLE
AND

AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Yates Petroleum Corporation ✓

207 South 4th St., Artesia, NM 88210

Reason(s) for filing (Check proper box)

Oil Well	☒	Change in Transporter of:	
Completion	☐	Oil	☐
Change in Ownership	☐	Coastinghead Gas	☐
		Dry Gas	☐
		Condensate	☐

Other (Please explain)

Change of ownership give name
and address of previous owner

DESCRIPTION OF WELL AND LEASE

Well Name	Well No.	Pool Name, including Formation	Kind of Lease	Fee	Lease
Gissler AV	17	Eagle Creek SA	State, Federal or Fee		

Oil Letter C 990 Feet From The North Line and 1650 Feet From The West

Line of Section 23 Township 17S Range 25E NMPM, Eddy Court

SIGNATURE OF TRANSPORTER OF OIL AND NATURAL GAS

Authorized Transporter of Oil ☒ or Condensate ☐	Address (Give address to which approved copy of this form is to be sent)
Navajo Crude Oil Purchasing Co.	Box 159, Artesia, NM 88210
Authorized Transporter of Coastinghead Gas ☒ or Dry Gas ☐	Address (Give address to which approved copy of this form is to be sent)
Yates Petroleum Corporation	207 So. 4th, Artesia, NM 88210

Well produces oil or liquids, or combination of liquids	Unit	Sec.	Twp.	Rge.	Is gas actually connected?	When
	F	23	17S	25E	Yes	4-1-83

If production is commingled with that from any other lease or pool, give commingling order number:

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'tv.	Diff. Res'tv.
	X		X					
Date Comp'd	Date Comp'd Ready to Prod.		Total Depth			P.B.T.D.		
3-16-83	4-5-83		1500'			1487'		
Location (DE, RKB, RT, GR, etc.)	Name of Producing Formation		Top Oil/Gas Pay			Tubing Depth		
3499' GR	San Andres		1191'			1190'		
Elevations						Depth Casing Shoe		
1191-1410'								

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
14-3/4"	10-3/4"	344'	250
9-7/8"	7"	1150'	550
6-1/4"	4-1/2"	1488'	200
	2-3/8"	1190'	

TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top oil able for this depth or be for full 24 hours)

Date New Oil Run to Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
4-1-83	4-5-83	Pumping	
Length of Test	Testing Pressure	Casing Pressure	Choke Size
24 hrs	23#	23#	Open
Test Pres. During Test	Oil-Index	Water-Bbls.	Gas-MCF
44	29	15	28

TEST WELL

Test Pres. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (Flow, back prod)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Production Supervisor

4-13-83

OIL CONSERVATION DIVISION

APR 20 1983

APPROVED _____, 19

BY _____
Leslie A. ClementsTITLE _____
Supervisor District II

This form is to be filed in compliance with rule 11.1.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviate tests taken on the well in accordance with RULE 11.1.

All sections of this form must be filled out completely for all wells on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter or other such change of condition.

Separate Form C-104 must be filed for each pool in newly completed wells.