

DISTRIBUTION		
SANTA FE	1	
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LAND OFFICE		
OPERATOR	1	

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

RECEIVED

5a. Indicate Type of Lease
State ☐ Fee ☒

5. State Oil & Gas Lease No.

6. TYPE OF WELL

OIL WELL ☒

GAS WELL ☐

DRY ☐

OTHER

6. TYPE OF COMPLETION

NEW WELL ☒

WORK OVER ☐

DEEPEN ☐

PLUG BACK ☐

DIFF. RESVR. ☐

OTHER

7. Name of Operator

Yates Petroleum Corporation

8. Address of Operator

207 South 4th Street - Artesia, NM 88210

9. Location of Well

10. NEIT LETTER F LOCATED 2310 FEET FROM THE North LINE AND 1650 FEET FROM

11. West LINE OF SEC. 23 TWP. 17S RGE. 25E

Eddy

12. Date Spudded 13. Date T.D. Reached 14. Date Compl. (Ready to Prod.) 15. Elevations (D.F., RKB, RT, GK, etc.) 16. Elev. Casinghead

7-17-80

7-21-80

8-22-80

3503' GR

17. Total Depth 18. Plug Back T.D. 19. If Multiple Compl., How Many 20. Intervals Drilled By 21. Rotary Tools 22. Casing Tools

1500'

0-1500'

23. Producing Interval(s), of this completion - Top, Bottom, Name

1321-1412' San Andres

24. Was Directional Survey Made

No

25. Type Electric and Other Logs Run

Gamma Ray Neutron

26. Was Well Cased

No

27. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./ FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
10-3/4"	40.5#	382'	14-3/4"	350 sacks	
7"	20#	1172'	9 1/2"	1000 sacks	
4 1/2"	9.5#	1500'	6 1/4"	175 sacks	

28. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-3/8"	1321'	

29. Perforation Record (Interval, size and number)

1321-1410' w/11 .50" holes

1323-1412 w/15 .50" holes

30. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
1321-1410'	2000g 15% acid.
1321-1412'	SE all perms w/60000g gelled 1% KCL wtr & 90000# sand

31. PRODUCTION

Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)					Well Status (Prod. or Shut-in)	
8-22-80		Pumping					Producing	
Date of Test	Hours Tested	Choke Size	Prod'n. Per Test Period	Oil - Bbl.	Gas - MCF	Water - BBL	Gas-Oil Ratio	
8-25-80	24	2"	→	48	42	5	875/1	
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - BBL	Oil Gravity - API (Corr.)		
20#	20#	→	48	42	5	37.0		

32. Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold

Test Witnessed By

J. M. Morgan

33. List of Attachments

34. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED Christine Johnson TITLE Geol. Secty

DATE 8-26-80

This form is to be filed with the appropriate State Office of the Commission not later than 10 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radioactivity logs run the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quadruplicate except on state land, where any copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres 733'	T. Simpson	T. Gallup	T. Ignacio Qtzite
T. Glorieta	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinbry	T. Gr. Wash	T. Morrison	T.
T. Tubb	T. Granite	T. Todilto	T.
T. Drinkard	T. Delaware Sand	T. Entrada	T.
T. Abo	T. Bone Springs	T. Wingate	T.
T. Wolfcamp	T.	T. Chinle	T.
T. Penn.	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn. "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....	No. 4, from.....to.....
No. 2, from.....to.....	No. 5, from.....to.....
No. 3, from.....to.....	No. 6, from.....to.....

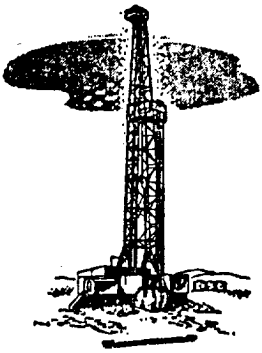
IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.
No. 2, from.....to.....feet.
No. 3, from.....to.....feet.
No. 4, from.....to.....feet.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	380	380	Gravel & surface				
380	1132	752	Red bed				
1132	1239	107	Lime & sand				
1239	1500	261	Lime				



Telephone 505-748-2205

L & M DRILLING, INC. - Oil Well Drilling Contractors

P. O. BOX 672

ARTESIA, NEW MEXICO 88210

July 29, 1980

RECEIVED

AUG 27 1980

Yates Petroleum Corporation
207 South Fourth
Artesia, New Mexico 88210

O. C. D.
ARTESIA OFFICE

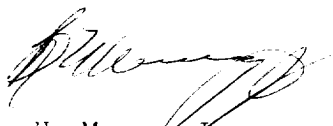
Re: Gissler "AV" #18
Eddy County, New Mexico

Gentlemen:

The following is a Deviation Survey of the above captioned well:

Depth	Deviation
380'	1°
882'	1°
1172'	1°
1500'	1°

Very truly yours,


B. N. Muncy, Jr.
President

STATE OF NEW MEXICO }
COUNTY OF EDDY }

The foregoing was acknowledged before me this 29th day of July, 1980.

