STATE OF NEW MEXICO	
DISTRIBUTION P. O. BOX 2088	Form C-103
	CEIVED Revised 10-14
FILE	Sa. Indicate Type of Lease
U.S.G.S. MAD	9 4 toob State Fee X
LAND OFFICE	2 4 1983 State OIL & Gas Lease No.
	C. D.
IDO NOT USE THIS FORM FOR PROPOSALS TO DRILL ON TO DEEPEN OF PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)	7. Unit Agreement Name
1. OIL X GAB OTHER-	
2. Name of Operator	8. Farm or Lease Name
Yates Petroleum Corporation 🗸	Gissler AV
3. Address of Operator	9. Well No.
207 South 4th St., Artesia, NM 88210	19
4. Location of Well	10. Field and Pool, or Wildcat
UNIT LETTER L 2310 FEET FROM THE South LINE AND 990	Eagle Creek SA
	VIIIIIIIIII
THE West LINE, SECTION 23 TOWNSHIP 175 RANGE 25E	
THC LINC, SECTION TOWNSHIP ROUSE	
11111111111111111111111111111111111111	12. County
;;;;;;;;;;;;;;;;;;;;;;;;;;;;;;;;;;;;;;	Eddy
16. Check Appropriate Box To Indicate Nature of Notice, Repo	rt or Other Data
	EQUENT REPORT OF:
NOTICE OF INTENTION TO:	
PLUG AND ABANDON REMEDIAL WORK	ALTERING CASING
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK	ALTERING CASING X PLUG AND ABANDONMENT
TEMPORARILY ABANDON	PLUG AND ABANDONMENT
PERFORM REMEDIAL WORK	PLUG AND ABANDONMENT
TEMPORARILY ABANDON PULL OR ALTER CASING OTHER OTHER	PLUG AND ABANDONMENT
TEMPORARILY ABANDON COMMENCE DRILLING OPNS. PULL OR ALTER CASING CASING CASING CASING TEST AND CEMENT JQ	PLUG AND ABANDONMENT
TEMPORARILY ABANDON COMMENCE DRILLING OPNS. PULL OR ALTER CABING COMMENCE DRILLING OPNS. OTHER	 X X X PLUG AND ADANDONMENT X Insert float of starting any propose pipe. Ran 8 jts of 10-3/4" 0'. Insert float valve set h of cement-1250 psi in 12 essure and float held okay. n flow nipple. Reduced hole 744'. Ran 29 jts of 7" 23% set 1159'. Insert float set te and 3% CaCl2. Tailed in 50 psi in 12 hrs. PD 4:15 PM eld okay. Cement did not cement 690'. Ran 1". Tagged -22-83. WOC 2 hrs. Ran 1". AM 3-22-83. Cement circulated minutes. NU and tested to
 Commented Witholk Work and the proposed of Completed Operations (Clearly state all pertinent details, and give pertinent dates work) see Rule 1703. Commented W/225 sx Class C 3% CaCl2. Compressive strength thrs. PD 1:30 PM 3-20-83. Bumped plug to 1000 psi, released proposed or to 9-7/8". Drilled plug and resumed drilling. Lost circulation J-55 ST&C casing set 1159'. 1-Texas Pattern notched guide shoe set 118'. Cemented W/300 sx Howco Lite, 1/4# flocele, 10# gilsoni w/175 sx Class C 2% CaCl2. Compressive strength of cement - 12 3-12-83. Bumped plug to 1000 psi, released prsure and float h circulate. WOC 6 hrs. Ran Temperature Survey and found top of cement 690'. Spotted 200 sacks Class C 4% CaCl2. PD 1:15 AM 3 Tagged cement 382'. Spotted 100 sx Class C 4% CaCl2. PD 4:00 	 X X X PLUG AND ADANDONMENT X Insert float of starting any propose pipe. Ran 8 jts of 10-3/4" 0'. Insert float valve set h of cement-1250 psi in 12 essure and float held okay. n flow nipple. Reduced hole 744'. Ran 29 jts of 7" 23% set 1159'. Insert float set te and 3% CaCl2. Tailed in 50 psi in 12 hrs. PD 4:15 PM eld okay. Cement did not cement 690'. Ran 1". Tagged -22-83. WOC 2 hrs. Ran 1". AM 3-22-83. Cement circulated minutes. NU and tested to

\frown		
18. I hereby certify that the information above is true and comple	te to the best of my knowledge and belief.	
sicontraction to addet	Production Supervisor	DATE 3-24-83
	Original Signed By Leslie A. Clements Supervisor District II	DATE MAR 2 8 1983
CONDITIONS OF APPROVAL, IF ANYI	Supervisor District II	