

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-78

5a. Indicate Type of Lease

State ☐ Fee ☒

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO OPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT - I" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Yates Petroleum Corporation ✓	8. Farm or Lease Name Gissler AV
3. Address of Operator 207 South 4th St., Artesia, NM 88210	9. Well No. 19
4. Location of Well UNIT LETTER L, 2310 FEET FROM THE South LINE AND 990 FEET FROM THE West LINE, SECTION 23, TOWNSHIP 17S, RANGE 25E, NMPM.	10. Field and Pool, or Wildcat Eagle Creek SA
11. Elevation (Show whether DF, RT, GR, etc.) 3506' GR	12. County Eddy

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/> Production Casing, Perforate, Treat

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

TD 1500'. Ran 37 joints 4-1/2" 9.5# J-55 ST&C casing set 1488'. 1-float shoe set 1488'. Cemented w/200 sacks 1:2 Talc, .4% CF-2, .2% TF-4, .2% AF-S and 1% CaCl2. Compressive strength of cement - 950 psi in 12 hours. PD 5:30 PM 3-23-83. Bumped plug to 1000 psi, released pressure and float held okay. Cement circulated 15 sacks. WOC 18 hours. WIH and perforated 1307-1418 w/30 .41" holes in 2 stages as follows: Stage I: Perforated 1321-1414' w/13 .41" holes as follows: 1321, 29, 36, 44, 1357, 64, 73, 83, 91, 96, 1401, 07 and 14'. Acidized perforations w/1000 gallons 15% acid. Stage II: Perforated 1307-1418' w/17 .41" holes as follows: 1307, 18, 25, 33, 41, 47, 52, 61, 67, 80, 86, 88, 1393, 98, 1404, 10 and 18'. Frac'd all perforations w/1000 gallons 15% acid, 60000 gallons gelled KCL water, 120000# (110000# 20/40 and 10000# 100 mesh) sand. Set pumping equipment.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Wanda D. Smith TITLE Production Supervisor DATE 4-13-83

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY: