

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

RECEIVED

APR 15 1983

O. C. D.
ARTESIA, OFFICE

Yates Petroleum Corporation

207 South 4th St., Artesia, NM 88210

Reason(s) for filing (Check proper box)

Oil Well ☒ Change in Transporter of:
Oil ☐ Oil ☐ Dry Gas ☐
Completion ☐ Oil ☐ Condensate ☐
Change in Ownership ☐ Coastinghead Gas ☐ Condensate ☐

Other (Please explain)

Change of ownership give name
Address of previous owner

DESCRIPTION OF WELL AND LEASE

Well Name	Well No.	Pool Name, Including Formation	Kind of Lease	Lease No.
Missler AV	19	Eagle Creek SA	State, Federal or Fee Fee	

Unit letter L 2310 Feet From The South Line and 990 Feet From The West

Section 23 Township 17S Range 25E NMPM, Eddy County

DESCRIPTION OF TRANSPORTER OF OIL AND NATURAL GAS

Authorized Transporter of Oil ☒ or Condensate ☐ Address (Give address to which approved copy of this form is to be sent)
Navajo Crude Oil Purchasing Co. Box 159, Artesia, NM 88210Authorized Transporter of Coastinghead Gas ☒ or Dry Gas ☐ Address (Give address to which approved copy of this form is to be sent)
Yates Petroleum Corporation 207 So. 4th, Artesia, NM 88210

Well produces oil or liquids, or location of tanks.	Unit	Sec.	Twp.	Range	Is gas actually connected?	When
	F	23	17s	25e	Yes	4-4-83

This production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Heavily Damaged
	X		X				
Completed	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.				
3-20-83	4-7-83	1500'	1487'				
Depth (T.D., R.H., E.T., G.R., etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth				
3506' GR	San Andres	1307'	1191'				
Sections			Depth Casing Shoe				
1307-1418'			1488'				

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
	20"	40'	
14-3/4"	10-3/4"	340'	225
9-7/8"	7"	1159'	775
6-1/4"	4-1/2"	1488'	200
	2-3/8"	1191'	

DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top oil
able for this depth or be for full 24 hours)

First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
4-4-83	4-7-83	Pumping	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
24 hrs	25#	25#	Open
Oil Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF
37	22	15	21

WELL

Test Method (Flow, test, etc.)	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Test Method (Flow, test, etc.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation
Division have been complied with and that the information given
is true and complete to the best of my knowledge and belief.

Production Supervisor

4-13-83

(Date)

OIL CONSERVATION DIVISION

APR 20 1983

APPROVED _____, 12

Original Signed By
Leslie A. Clements
Supervisor District II

TITLE _____

This form is to be filed in compliance with RULE 111.

If this is a request for allowable for a newly drilled or deepened
well, this form must be accompanied by a tabulation of the deviated
tests taken on the well in accordance with RULE 111.All sections of this form must be filled out completely for allow-
able on new and recompleted wells.Fill out only Sections I, II, III, and VI for changes of owner-
ship, well name or number, or transporter or other such change of condition.Separate Form C-104 must be filed for each pool in multi-
completed wells.