BIATE OF NEW MEXICO ENGY AND MINITALS DEPARTMENT			Form C-104 Revised 10-1-78
	OIL CONSERVATION DIVISION P. O. DOX 2000		
	SANTA FE, NEW MEXICO 87501		RECEIVED BY
LAND OFFICE	REQUEST FOR ALLOWABLE		JAN 24 1984
GAS V OPERATOR V PROMATION OPFICE	AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS		O. C. D.
Creanior Yates Petrole	eum Corporation		ARTESIA, OFFICE
207 South 4th	n St., Artesia, NM 88210		
Reason(s) for filing (Check proper bo	x)		se No. 7935, Order R-7354
New Well Accompletion Change in Ownership	Change in Transporter of: Cil Dry Go Casinghead Gas Condei	Eagle Creek Pilot	a: <u>Yates Gissler "AV"</u> Waterflood Project.
If change of ownership give name			
and address of previous owner		·	*****
DESCRIPTION OF WELL AND Lesse Name Gissler AV	1.EASE Well No. Pool Name, Including F 19 Eagle Creek S		et e
Location Unit Letter L ; 23	10 Feet From The South Lir	990 Eucl 5	······································
		25e · NMPM. Eddy	County
DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL GA	AS Address (Give address to which appro	ued copy of this form is to be sentj
Navajo Crude Oil Purchasing Co. Box 159. Artesia. NM 88210 Name of Authorized Transporter of Cusinghead Gas (x) or Dry Gas ()			
Yates Petroleum Corp		207 S. 4th, Artesia, N is gas actually connected?	
If well produces oil or liquids, give location of tanks.	F 23 17s 25e	Yes	4-4-83
If this production is commingled w COMPLETION DATA	ith that from any other lease or pool,		-
Designate Type of Completi	ion – (X) Oil Weil Gas Well	New Well Workover Deepen	Plug Back Same Resty, Diff. Resty 1 1 1 1 1 1 1 1
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Elevations (DF, RKB, RT, CR, etc.,	Mame of Producing Formation	Top Oil/Gas Pay	Tubing Depth
Perforations		1	Depth Casing Shoe
	TUBING, CASING, AND	CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
			i and must be equal to or exceed top allow
TEST DATA AND REQUEST F OIL WELL		pth or be for full 24 hours) Producing Method (Flow, pump, gas li	
	Tubing Pressure	Casing Pressure	Choke Size
Length of Test		Water-Bbis.	Gas • MCF
Actual Prod. During Test	Oll-Bbls.	Haler - DDis.	
GAS WELL			
Actual Frod. Test- MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condeneate
Teeling Method (pitos, back pr.)	Tubing Proseure (Shut-in)	Cosing Pressure (Shut-in)	Choke Size
CERTIFICATE OF COMPLIAN	CE	OIL CONSERVAT	
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED MAR 2 7 1984 19	
		Original Signed By Loslie A. Clamants	
		TITLE	
the second	A MINT	If this is a concept for allow	compliance with NULE 1194.
(signature)		If this is a request for allowable for a newly drilled or deependi well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with MULE 111.	
Production Supervisor		All sections of this form must be filled out completely for allow- able on new and recompleted wells.	
1-24-84		Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.	
(D)	ui a)	Separate Forms C-104 mus nonrelated wells.	t be filed for each pool in multiply