

NEW MEXICO OIL CONSERVATION COMMISSION
DRAWER 10
ARTESIA, NEW MEXICO

FIELD REPORT FOR CEMENTING OF WELLS

Operator <i>Collier Energy Inc.</i>		Lease <i>State B 1969 11.3</i>		Well # <i>18</i>	
Location of Well	Unit <i>23/05 7650W</i>	Section <i>22</i>	Township <i>17</i>	Range <i>28</i>	County <i>Eddy</i>
Drilling Contractor	<i>Yuma Drilling Co</i>		Type of Equipment <i>Rotary Drilling Rig 3-24-80</i>		

APPROVED CASING PROGRAM

Size of Hole	Size of Casing	Weight Per Foot	New or Used	Depth	Sacks Cement
<i>7 7/8"</i>	<i>4 1/2"</i>	<i>9.5</i>		<i>800</i>	<i>250 c/s</i>

Casing Data:

Surface _____ joints of _____ inch _____ # Grade _____
(Approved) (Rejected)

Inspected by _____ date _____

Cementing Program

Size of hole *7 7/8"* Size of Casing *4 1/2"* Sacks cement required _____

Type of Shoe used *guide* Float collar used *yes* Btm 3 jts welded *No*

ID of hole *800'* Set *800'* Feet of *4 1/2"* Inch *9.5* # Grade *J-55*

New-used csg. @ *800'* with *50% sp gr* sacks neat cement around shoe

+ *100* sax *Hall. Lite* additives *6# salt, 6# gilsonite, 10# fluide.*

Plug down @ *4:15* (AM) (PM) Date *4/11/80*

Cement circulated *yes* No. of Sacks *20 sx*

Cemented by *Halliburton* Witnessed by *Mike Sturpefield*

Temp. Survey ran @ _____ (AM) (PM) Date _____ top cement @ _____

Casing test @ _____ (AM) (PM) Date _____

Method Used _____ Witnessed by _____

Checked for shut off @ _____ (AM) (PM) Date _____

Method used _____ Witnessed by _____

Remarks: *50/50 puz (6# salt, .3% CFR²)*

centralizers @ 777'-744'

Cement circulated + fell back operator ready-mixed well to surface
Total 1 1/2 yd ready-mix used.