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NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-85

RECEIVED

MAY 26 1980

O. C. D.

ARTESIA, OFFICE

Operator
Collier Energy, Inc.

Address
P. O. Box 798, Artesia, New Mexico 88210

Reason(s) for filing (Check proper box)

New Well ☒ Change in Transporter of:
Recompletion ☐ Oil ☐ Dry Gas ☐
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐

Other (Please explain)

CASINGHEAD GAS MUST NOT BE
FLARED AFTER 7-1-80
UNLESS AN EXCEPTION TO Rule 306
IS OBTAINED

If change of ownership give name
and address of previous owner

Ex 2-394

II. DESCRIPTION OF WELL AND LEASE

Lease Name St. B-1969, Tr. 3	Well No. 18	Pool Name, Including Formation East Empire Yates 7-R	Kind of Lease State, Federal or Fee	State	Lease No. B-1969
Location Unit Letter K : 2310 Feet From The South Line and 1650 Feet From The West Line of Section 22 Township 17S Range 28E, NMPM, Eddy County					

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> Navajo Crude Oil Purchasing Co.	Address (Give address to which approved copy of this form is to be sent) P. O. Drawer 175, Artesia, NM 88210				
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/> Phillips Petroleum Company	Address (Give address to which approved copy of this form is to be sent) Bartlesville, OK 74004				
If well produces oil or liquids, give location of tanks.	Unit K	Sec. 22	Twp. 17	Rge. 28	Is gas actually connected? No

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well <input checked="" type="checkbox"/>	Gas Well	New Well <input checked="" type="checkbox"/>	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
Date Spudded 4/9/80	Date Compl. Ready to Prod. 4/29/80		Total Depth 800'		P.B.T.D. 793'			
Elevations (DF, RKB, RT, GR, etc., 3593 G1	Name of Producing Formation Seven Rivers		Top Oil/Gas Pay 742		Tubing Depth 770'			
Perforations 742' - 748' - 754'					Depth Casing Shoe 774'			
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE 7 7/8"	CASING & TUBING SIZE 4 1/2"		DEPTH SET 800'		SACKS CEMENT 250sxs.			
	2 3/8"		770'					

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks 4/30/80	Date of Test 5 1/80	Producing Method (Flow, pump, gas lift, etc.) Pumping	
Length of Test 24 hrs.	Tubing Pressure N/A	Casing Pressure 15#	Choke Size N/A
Actual Prod. During Test 50 1/2	Oil-Bbls. 50	Water-Bbls. 1/2	Gas-MCF TSTM

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Rhonda Parrish
(Signature)

Secretary
(Title)

5/9/80
(Date)

OIL CONSERVATION COMMISSION

APPROVED MAY 27 1980
BY W. A. Gresser
SUPERVISOR, DISTRICT #

TITLE
This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.
Separate Forms C-104 must be filed for each pool in multiply completed wells.