

OIL CONSERVATION DIVISION
P. O. BOX 20888
SANTA FE, NEW MEXICO 87501Form C-104
Revised 10-1-76

RECEIVED

JAN 13 1983

O. C. D.
ARTESIA, OFFICEREQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

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HAPPY OIL CO., INC. ✓

Address

P. O. DRAWER 770, ARTESIA, NM 88210

Reason(s) for filing (Check proper box)

New Well	☐	Change In Transporter of:	
Recompletion	☐	Oil	☐
Change In Ownership	☒	Casinghead Gas	☐
		Dry Gas	☐
		Condensate	☐

Other (Please explain)

Change of ownership give name
and address of previous owner

COLLIER ENERGY, INC. P. O. BOX 798, ARTESIA, NM 88210

DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Pool Name, Including Formation	Kind of Lease	Lease No.
STATE B 1969 TR. 3	18	EAST EMPIRE YATES (SR)	State, Federal or Free STATE	B-1969
Location	Unit Letter	Feet From The	Line and	Feet From The
	K	2310	SOUTH	1650
			WEST	
Line of Section	22	Township	17S	Range
			28E	EDDY

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐	Address (Give address to which approved copy of this form is to be sent)					
NAVAJO CRUDE OIL PURCHASING CO.	P. O. DRAWER 159, ARTESIA, NM 88210					
Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐	Address (Give address to which approved copy of this form is to be sent)					
PHILLIPS PETROLEUM CO.	BARTLESVILLE, OK. 74004					
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rge.	Is gas actually connected?	When
	K	22	17	28	NO	

(If this production is commingled with that from any other lease or pool, give commingling order number)

COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same as Prev. Diff. Log
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.				
Iterations (DL, RHH, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth				
Perforations			Depth Casing Shoe				

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT

TEST DATA AND REQUEST FOR ALLOWABLE
OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Milma B. Privette
(Signature)

BOOKKEEPER

1/13/83

(Date)

OIL CONSERVATION DIVISION

APPROVED JUN 21 1983

Original Signed By
BY Leslie A. Clements
Supervisor District II

TITLE

This form is to be filed in compliance with RULE 1105.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviate tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of ownership, well number, or transportation or other such change of conditions. A separate Form C-104 must be filed for each pool in multiple.