

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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LAND OFFICE	
OPERATOR	

JUN 27 1980

C. C. D.

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. B-1969
7. Unit Agreement Name
8. Farm or Lease Name State B-1969, Tr.3
9. Well No. #19
10. Field and Pool, or Wildcat East Empire Yates 7-R
12. County Eddy

SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. Name of Operator
Collier Energy, Inc.

3. Address of Operator
P. O. Box 798, Artesia, New Mexico 88210

4. Location of Well
UNIT LETTER K 2310 FEET FROM THE South LINE AND 2310 FEET FROM
THE West LINE, SECTION 22 TOWNSHIP 17S RANGE 28E N.M.P.M.

15. Elevation (Show whether DF, RT, GR, etc.)
3600 G.L.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input checked="" type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

7. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

6-23-80: Verbal approval as follows: top of 4 1/2" casing at 741'. Ran 2 3/8" tubing to 754'. Pumped 40 sacks of Class C cement for bottom plug. Should have filled 120'. Pulled 2 3/8" tubing to 400' and pumped 50 sacks of Class C, 2% CaCl. Shut down.

6-24-80: Ran wireline and found top of cement at 360' - 40' filled. Ran 2 3/8" tubing to 360' and pumped 35 sacks of Class C cement 2% CaCl. Pulled 2 3/8" tubing to 130'. Waited 2 hours and ran wireline to top of cement at 280'. 120' plug - at 130' and pumped 60 sacks of Class C cement. Circulate to surface. Pull tubing and shut down. Will move rig over 20 feet to the west and commence drilling another well. The present pit and location will be necessary for the drilling of this well.

8. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Kimberly Parrish TITLE Secretary DATE 6-26-80

APPROVED BY Mike Williams TITLE OIL AND GAS INSPECTOR DATE JUN 30 1980

CONDITIONS OF APPROVAL, IF ANY: