	NO. DF IDPIES ALLIVED DISTRIBUTION SANTA FE FILE I V.S.G.S. LAND OF FICE I RANSPORTER OIL OPERATOR I PROBATION OFFICE	REQUEST	CONSERVATION COMPOSION FOR ALLOWABLE AND ANSPORT OIL AND NATURAL O	JUN 12 1980 O. C. D.
1.	Operator			ARTESIA, OFFICE
	Collier Energy, Inc.	V		
	Address		, ,	
	P. O. Box 798, Artesia		Other (Please explain)	
	Reason(s) for filing (Check proper box New Well X	/ Change in Transporter of:		
	Recompletion	Cil Dry Go	CASINGHEAD GA	S MUST NOT LE
	Change in Ownership	Casinghead Gas Conder	nsate FLARED AFTER	EPTION TO Fule306
			IS OBTAINED c	1- 2-394
	If change of ownership give name and address of previous owner		61	l = x - 374
	DESCRIPTION OF WELL AND	TEASE		
	Lease Name	Well No. Pool Name, including F		
	St. B-1969, Tr. 3	#20 East Empire Ya	tes 7-Rivers State, Federal	or Fee State B-1969
	Location			
	Unit Letter K : 172	0 Feet From The South Lin	e and <u>2240</u> Feet From 1	heWest
	22 7-1	wnship 17S Range	28Е , ММРМ,	Eddy County
	-Line of Section 22 Tov	wnship 175 Range	201 1000	
п.	DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL GA	15	
	Nome of Authorized Transporter of Oil	A or Condensate	Address (Give address to which approv	
	Navajo Crude Oil Purch	asing Company	P. O. Drawer 175, Artes Address (Give address to which approv	ed copy of this form is to be sent)
	Nome of Authorized Transporter of Car Phillips Petroleum	inghead Gas 🛃 or Dry Gas 🛄	Bartlesville, Oklahoma	
	· · · · · · · · · · · · · · · · · · ·	Unit Sec. Twp. Pge.	Is gas actually connected? Whe	
	If well produces oil or liquids, give location of tanks.	К 22 17 28	No	
	If this production is commingled with	th that from any other lease or pool,	give commingling order number:	
v.	COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Resty. Diff. Resty.
	Designate Type of Completio			
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
	3-18-80	5-30-80	797 '	790'
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
	3601	Seven Rivers	752'	775 ¹ Depth Casing Shoe
	Perforations 762, 755.5, 755, 754.5, 754, 753, 752.5, 752 794'			
	TUBING, CASING, AND CEMENTING RECORD			
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
	7 7/8"	4 1/2"	7971	250sxs.
		2 3/8"	775'	u
		1		
	TEST DATA AND REQUEST F	OR ALLÓWABLE (Test must be a	fier recovery of total volume of load oil o	ind must be equal to or exceed top allow-
٧.	OIL WELL	able for this de	pth or be for full 24 hours)	
	Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lif	.,
	5-31-80	6-2-80 Tubing Pressure	Pumping Casing Pressure	Choke Size
	Length of Test	· ·	9 1/2#	N/A
	24 hours	I N/A	, , , , , , , , , , , , , , , , , , , ,	
	24 hours Actual Prod. During Test	N/A Oil-Bbie.	Water - Bbis.	Gas-MCF
	24 hours Actual Prod. During Test 40			I have been a second seco
	Actual Prod. During Test	Oil+Bbls.	Water - Bbis.	Gas-MCF
	Actual Prod. During Test 40 GAS WELL	он-вы. 40	Water - Bbis.	Gas-MCF
	Actual Prod. During Test 40	Oil+Bbls.	Water - Bbis. -0- Bbis. Condensate/MMCF	Gas-MCF TSTM post 2 40 I I I I I Gravity of Condensate
	Actual Prod. During Test 40 GAS WELL	он-вы. 40	Water - Bbls. -0-	Gas-MCF TSTM post 21 00 C
	Actual Prod. During Test 40 GAS WELL Actual Prod. Test-MCF/D Testing Method (pirot, back pr.)	Oil + Bble. 40 Length of Test Tubing Pressure (Shut-in)	Water-Bbls. -0- Bbls. Condensate/MMCF Casing Pressure (Shut-1n)	Gas-MCF TSTM post 2 40 10 10 140 Gravity of Condensate Choke Size
/1.	Actual Prod. During Test 40 GAS WELL Actual Prod. Test-MCF/D	Oil + Bble. 40 Length of Test Tubing Pressure (Shut-in)	Water-Bbls. -0- Bbls. Condensate/MMCF Casing Pressure (Shut-in) OIL CONSERVA	Gas-MCF TSTM post 2 (D D Gravity of Condensate Choke Size
/1.	Actual Prod. During Test 40 GAS WELL Actual Prod. Test-MCF/D Testing Method (pirot, back pr.) CERTIFICATE OF COMPLIANT	Cil-Bbis. 40 Length of Test Tubing Pressure (Shut-in) CE	Water-Bbls. -0- Bbls. Condensate/MMCF Casing Pressure (Shut-1n)	Gas-MCF TSTM post 2 (D D Gravity of Condensate Choke Size
/1.	Actual Prod. During Test 40 GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) CERTIFICATE OF COMPLIANC I hereby certify that the rules and t	CE regulations of the Oil Conservation with and that the information given	Water-Bbls. -0- Bbis. Condensate/MMCF Casing Pressure (Shut-1n) OIL CONSERVA APPROVED JUN 17 BY	Gas-MCF TSTM pot 2 60 10 10 10 10 10 10 10 10
/1.	Actual Prod. During Test 40 GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) CERTIFICATE OF COMPLIANC	CE regulations of the Oil Conservation with and that the information given	Water-Bbls. -0- Bbls. Condensate/MMCF Casing Pressure (Shut-in) OIL CONSERVA APPROVED JUN 17 BY JUN 17 BY GIPPRVISOR, D	Gas-MCF TSTM pot 2 60 10 10 10 10 10 10 10 10
/1.	Actual Prod. During Test 40 GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) CERTIFICATE OF COMPLIANC I hereby certify that the rules and t	CE regulations of the Oil Conservation with and that the information given	Water-Bbls. -0- Bbls. Condensate/MMCF Casing Pressure (Shut-in) OIL CONSERVA APPROVED JUN 17 BY JUN 17 BY SUPERVISOR, D	Gas-MCF TSTM post 2 (D) I I I (C) Gravity of Condensate Choke Size TION COMMISSION 980 19 Constant Choke Size
/1.	Actual Prod. During Test 40 GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) CERTIFICATE OF COMPLIANC I hereby certify that the rules and t	Oil-Bbls. 40 Length of Test Tubing Pressure (Shut-in) CE regulations of the Oil Conservation with and that the information given	Water-Bbls. -0- Bbis. Condensate/MMCF Casing Pressure (Shut-in) OIL CONSERVA APPROVED JUN 17 BY	Gas-MCF TSTM post 2 (D I I I (C) Gravity of Condensate Choke Size TION COMMISSION 980 USSEE USSEE DISTRICT II ompliance with RULE 1104.
/1.	Actual Prod. During Test 40 GAS WELL Actual Prod. Test-MCF/D Testing Method (pirot, back pr.) CERTIFICATE OF COMPLIANT I hereby certify that the rules and r Commission have been complied v above is true and complete to the Radiana	Oil-Bbls. 40 Length of Test Tubing Pressure (Shut-in) CE regulations of the Oil Conservation with and that the information given best of my knowledge and belief. Particular	Water-Bbls. -0- Bbls. Condensate/MMCF Casing Pressure (Shut-in) OIL CONSERVA APPROVED JUN 17 BY JUN 17 BY SUPERVISOR, E TITLE SUPERVISOR, E This form is to be filed in c If this is a request for allow	Gas-MCF TSTM post 2 (D) (C) (C) (C) (C) (C) (C) (C) (C
/1.	Actual Prod. During Test 40 GAS WELL Actual Prod. Test-MCF/D Testing Method (pirot, back pr.) CERTIFICATE OF COMPLIANT I hereby certify that the rules and r Commission have been complied v above is true and complete to the Radiana	Oil-Bbls. 40 Length of Test Tubing Pressure (Shut-in) CE regulations of the Oil Conservation with and that the information given	Water-Bbls. -O- Bbls. Condensate/MMCF Casing Pressure (Shut-in) OIL CONSERVA APPROVED JUN 17 BY JUN 17 BY SUPERVISOR, E TITLE SUPERVISOR, E This form is to be filed in c If this is a request for allow well, this form must be accompany well, this form must be accompany	Gas-MCF TSTM post 2 (D) (C) (C) (C) (C) (C) (C) (C) (C
/1.	Actual Prod. During Test 40 GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) CERTIFICATE OF COMPLIANC I hereby certify that the rules and the Commission have been complied v above is true and complete to the <i>Rubana</i> (Signal Secretar	Oil-Bbls. 40 Length of Test Tubing Pressure (Shut-in) CE regulations of the Oil Conservation given with and that the information given is best of my knowledge and belief. Particle Particle Address Cy	Water-Bbls. -O- Bbls. Condensate/MMCF Casing Pressure (Shut-in) OIL CONSERVA APPROVED JUN 17 BY JUN 17 BY JUN 17 BY JUN 17 TITLE SUPERVISOR, D TITLE SUPERVISOR, D This form is to be filed in c If this is a request for allow well, this form must be accompar- tests taken on the well in accom- All sections of this form must on new and recompleted we	Gas-MCF TSTM post in post in the post in the deviation dance with RULE 111. TION COMMISSION 980 19 19 19 10 10 10 10 10 10 10 10 10 10
/1.	Actual Prod. During Test 40 GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) CERTIFICATE OF COMPLIANC I hereby certify that the rules and the Commission have been complied with above is true and complete to the <i>Rubula</i> (Signal Secretar (Ti	Oil-Bbls. 40 Length of Test Tubing Pressure (Shut-in) CE regulations of the Oil Conservation given with and that the information given is best of my knowledge and belief. Particle Particle Address Cy	Water-Bbls. -O- Bbis. Condensate/MMCF Casing Pressure (Shut-in) OIL CONSERVA APPROVED JUN 17 BY JUN 17 BY JUN 17 TITLE SUPERVISOR, D TITLE SUPERVISOR, D This form is to be filed in c If this is a request for allow well, this form must be accompar- tests taken on the well in accom- All sections of this form mus- able on new and recompleted we	Gas-MCF TSTM potential Gravity of Condensate Choke Size TION COMMISSION 980 19 USSERICT: II ompliance with RULE 1104. able for a newly drilled or deepened ble filled out completely for allow- lia.
/1.	Actual Prod. During Test 40 GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) CERTIFICATE OF COMPLIANC I hereby certify that the rules and the Commission have been complied with above is true and complete to the RMMA (Signation Secretary (Time 6-10-80)	Oil-Bbls. 40 Length of Test Tubing Pressure (Shut-in) CE regulations of the Oil Conservation given with and that the information given is best of my knowledge and belief. Particle Particle Address Cy	Water-Bbls. -O- Bbls. Condensate/MMCF Casing Pressure (Shut-in) OIL CONSERVA APPROVED JUN 17 BY JUN 17 BY JUN 17 BY JUN 17 TITLE SUPERVISOR, E TITLE SUPERVISOR, E This form is to be filed in c If this is a request for allow well, this form must be accompar- tests taken on the well in accom All sections of this form must able on new and recompleted we Fill out only Sections I. II well page or pumber, or transport	Gas-MCF TSTM potential Fridad potential Gravity of Condensate Choke Size TION COMMISSION 980 19 USSE