NO. OF COPIES RECEIVED	7		y		20 1	118 23241	
DISTRIBUTION	NEW MEXICO OIL CONSERVERARISSION					30-015-23247	
SANTA FE		NEW MEXICO UIL CONS	Form C-101 Revised 1-1-65				
FILE	V		5A. Indicate	Type of Lease			
U.S.G.S. 1			STATE 2				
LAND OFFICE					& Gas Lease No.		
OPERATOR I	- <u>+</u>		O. C. D.	:	B-1969		
			ARTESIA, OFFICE		mm		
		IT TO DRILL, DEEPEN					
ATTLICATO a, Type of Work	NTOKTER	IT TO DRILL, DELI LA	, OKTLOG BACK		7. Unit Agree	ement Name	
		— –			-		
DRILL X		DEEPEN	PLUG		8. Form or L	ease Name	
OIL A GAS WELL			SINGLE MUI	ZONE	St. B-1	1969, Tr. 3	
Name of Operator	OTHER	/		ZONE LJ	9. Well No.		
Collier Energ	ev. Inc.	,				[‡] 21	
Address of Operator	5, 1					d Pool, or Wildcat	
P.O. Box 798	Artesia.	New Mexico 88210		v		oire Yates 7-R	
		LOCATED 1650		<u>````````````````````````````````</u>	mm	mmm	
UNIT LETTE	R <u> </u>	LOCATED 1030	FEET FROM THE DOULI	LINE	///////	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	
ND 1650 FEET FROM	THE West	LINE OF SEC. 22	TWP. 175 RGE.	28E NMPM	///////		
	111111		niiinniinniinn	<u> IIIIIII</u>	12. County	,,,X/////// /	
//////////////////////////////////////	/////////			///////	Eddy		
<i>+++++++++++++++++++++++++++++++++++++</i>	******	********	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	ttttttt	mm	HHHHHH	
*******	iiiiiiiiiiiiiiiiiiiiiiiiiiiiiiiiiiiiii	*******	19. Proposed Depth	19A. Formation	1	20. Rotary or C.T.	
			800'	Seven Riv	vers	Rotary	
1. Elevations (Show whether DF,	RT, etc.) 21	A. Kind & Status Plug. Bond	21B. Drilling Contractor		22. Approx.	Date Work will start	
3598 GL		Statewide	Yucca Drilling	Co., Inc	March	29, 1980	
3.	······				.		
		PROPOSED CASING A	ND CEMENT PROGRAM				
						507 70 0	
SIZE OF HOLE	SIZE OF CA	ASING WEIGHT PER FOO	OT SETTING DEPTH	SACKS OF	CEMENT	EST. TOP	
SIZE OF HOLE	SIZE OF CA		DT SETTING DEPTH	1	Sxs.	Surface	
				1		· · · · · · · · · · · · · · · · · · ·	
				1			
				1			
				1			
				1			
7 7/8" March 29, 198	<u>4 1/2'</u> 30:	" <u>9</u> 1/2#	800'	250	Sxs.	Surface	
7 7/8" March 29, 198	<u>4 1/2'</u> 30:		800'	250	Sxs.	Surface	
7 7/8" March 29, 198	<u>4 1/2'</u> 30:	" <u>9</u> 1/2#	800'	250	Sxs.	Surface	
7 7/8" March 29, 198 Plan to drill March 30, 198	4 1/2' 30: 1 Seven Riv 30:	" <u>9 1/2</u> #	800'	250	Sxs.	Surface	
7 7/8" March 29, 198 Plan to drill March 30, 198	4 1/2' 30: 1 Seven Riv 30:	" <u>9</u> 1/2#	800'	250	Sxs.	Surface	
7 7/8" March 29, 198 Plan to drill March 30, 198	4 1/2' 30: 1 Seven Riv 30: 300' of 4 1	" <u>9 1/2</u> #	800'	250	Sxs.	Surface	
7 7/8" March 29, 198 Plan to drill March 30, 198 Plan to run 8	4 1/2' 30: 1 Seven Riv 30: 300' of 4 1	" <u>9 1/2</u> #	800'	250	Sxs.	Surface	
7 7/8" March 29, 198 Plan to drill March 30, 198 Plan to run 8	4 1/2' 30: 1 Seven Riv 30: 300' of 4 1	" <u>9 1/2</u> #	800'	250	Sxs. approxima Sxs. Cla	Surface	
7 7/8" March 29, 198 Plan to drill March 30, 198 Plan to run 8	4 1/2' 30: 1 Seven Riv 30: 300' of 4 1	" <u>9 1/2</u> #	800'	ach T-D a with 250	Sxs. approxima Sxs. Cla APPROV FOR 90 DA	Surface stely 800'. Ss "C" AL VALID AYS UNLESS	
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7 7/8" March 29, 198 Plan to drill March 30, 198 Plan to run 8	4 1/2' 30: 1 Seven Riv 30: 300' of 4 1	" <u>9 1/2</u> #	800'	250 ach T-D a with 250	Sxs. approxima Sxs. Cla APPROV FOR 90 DA DRILLING C	Surface Surface Ately 800'. Ass "C" AL VALID AYS UNLESS OMMENCED,	
7 7/8" March 29, 198 Plan to drill March 30, 198 Plan to run 8	4 1/2' 30: 1 Seven Riv 30: 300' of 4 1	" <u>9 1/2</u> #	800'	250 ach T-D a with 250	Sxs. approxima Sxs. Cla APPROV FOR 90 DA DRILLING C	Surface stely 800'. Ss "C" AL VALID AYS UNLESS	
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APPROVED BY_	N. a. Arease
CONDITIONS OF	APPROVAL, IF ANY:

MAR 2 4 1980 Notify NALOCCC. is enflicient time to witness concenting the <u>41/2</u> casing

NEW MEXICO OIL CONSERVATION COMMISSION WELL OCATION AND ACREAGE DEDICATION _____AT

Form C -102 Supersodes C+128 Effective 1-1-65

perator		All distances must	be from the out	er bounduries of :	the Section.		Well No.
Collier Energy	. Inc.			• B−1969. '	Fr 3		#21
nit Letter Sect		wnshlp	L SL Hang		County		
к	22	17 Sou	uth	28 East		Eddy	
tual Fostige Location							
1650 fee	t from the SO	ath line o	nd 165	0 fret	from the	West	line
ound Level Elev.	Throductory Pornat		Post				Dedicated Acresses
3598	Seven Ri	vers	East En	npire Yates	Seven 1	Rivers	40 Augusto
 Outline the ac If more than a interest and ro 	ne lease is de				ntify the o		ne plat below. hereof (both as to working
3. If more than on dated by comm	mitization, unit	rent ownership ization, force-po er is "yes," typ	oling. etc?	to the Ö.ld ARTESIA,	. D. the in	terests of	all owners been consoli-
If answer is "h this form if nec No allowable w	no," list the own essary.) ill be assigned	ners and tract de	all interests	vhich have ac s have been c	onsolidate	d (by com	ated. (Use reverse side of munitization, unitization, approved by the Commis-
	1						CERTIFICATION
. <u></u> .						tained her best of my Name Company	certify that the information con- rein is true and complete to the y knowledge and belief. Cheu' Mork Theri Monk Secretary
						Date	llier Energy, Inc. March 21, 1980
1650'			SAN R		1	shown on notes of under my is true a	certify that the well location this plat was plotted from field actual surveys made by me or supervision, and that the same nd correct to the best of my and belief.
	1650'	**	RECUSTERED PROFE	112		Registered I	ed 7, 1980 Protessional Engineer Fourveyor R. A.M.
330 660 90	320 10:00 1980 2	110 2640 P	000 1500	1000 50		Certificate t	E&LS #5412

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- 1912 - 2012年後の観光の観光の観光を読むす。後期に変更な認識を取ったな思想を行ったができたのです。 いち しょうしん ちょうしん ちょうしん

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