

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

30-015-23276

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK

DRILL ☒RECEIVED
DEEPEN ☐PLUG BACK ☐

b. TYPE OF WELL

OIL
WELL ☒GAS
WELL ☐

OTHER

APR 8 1980

SINGLE
ZONE☒MULTIPLE
ZONE☐

2. NAME OF OPERATOR

WILLIAM N. BEACH

O. C. D.

3. ADDRESS OF OPERATOR

ARTESIA, OFFICE

P. O. BOX 3669, Midland, TX 79702

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)*

At surface

660' FSL and 330' FEL

At proposed prod. zone

SAME

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*

9.5 miles West-Northwest of Loco Hills, NM

15. DISTANCE FROM PROPOSED*

LOCATION TO NEAREST

PROPERTY OR LEASE LINE, FT.

(Also to nearest drlg. unit line, if any)

330'

18. DISTANCE FROM PROPOSED LOCATION*

TO NEAREST WELL, DRILLING, COMPLETED,
OR APPLIED FOR, ON THIS LEASE, FT.

None

16. NO. OF ACRES IN LEASE

480

19. PROPOSED DEPTH

1700'

17. NO. OF ACRES ASSIGNED
TO THIS WELL

40

20. ROTARY OR CABLE TOOLS

C.T.

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

3584' GR

22. APPROX. DATE WORK WILL START*

3-7-80

23.

PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
11	8-5/8"	28	350*	150 sx
7-7/8	4-1/2"	10.50	1850	250 sx.

* on top of salt

MUD PROGRAM:

No program needed; cable tool hole.

BOP: Cable Tool Control Head

MAR 12 1980

U.S. GEOLOGICAL SURVEY
ARTESIA, NEW MEXICO

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

SIGNED

Carl C. Beach

TITLE

Landman

DATE 3-6-80

(This space for Federal or State office use)

PERMIT NO.

APPROVAL DATE

4-1-80

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

Instructions

General: This form is designed for submitting proposals to perform certain well operations, as indicated, on all types of lands and leases for appropriate action by either a Federal or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 1: If the proposal is to redrill to the same reservoir at a different subsurface location or to a new reservoir, use this form with appropriate notations. Consult applicable State or Federal regulations concerning subsequent work proposals or reports on the well.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 14: Needed only when location of well cannot readily be found by road from the land or lease description. A plat, or plats, separate or on this reverse side, showing the roads to, and the surveyed location of, the well, and any other required information, should be furnished when required by Federal or State agency offices.

Items 15 and 18: If well is to be, or has been directionally drilled, give distances for subsurface location of hole in any present or objective production zone.

Item 22: Consult applicable Federal or State regulations, or appropriate officials, concerning approval of the proposal before operations are started.

★ U. S. GOVERNMENT PRINTING OFFICE: 1974-781-025/VIII-239

CEMENT PROGRAM:

8-5/8" casing: 150 sx. Class "C", + 2% CaCl

4-1/2" casing: 250 sx. Class "C", Poz mix, 5#
NaCl, + 2% CaCl,



United States Department of the Interior

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GEOLOGICAL SURVEY

P. O. Drawer U
Artesia, New Mexico 88210

APR 8 1980

O. C. D.
ARTESIA, OFFICE

April 7, 1980

William N. Beach
P. O. Box 3669
Midland, Texas 79702

Gentlemen:

WILLIAM N. BEACH
Supron Fed No. 1
660 FSL 330 FEL Sec. 26 T.16S R.28E
Eddy County Lease No. LC-063578

Above Data Required on Well Sign

Your APPLICATION FOR PERMIT TO DRILL the above-described well to a depth of 1,700 feet to test the Penrose formation is hereby approved subject to compliance with the OIL AND GAS OPERATING REGULATIONS (30 CFR 221) and the following conditions:

1. Drilling operations authorized are subject to compliance with the GENERAL REQUIREMENTS FOR OIL AND GAS OPERATIONS ON FEDERAL LEASES, dated July 1, 1978.
2. Prior to commencing construction of road, pad, or other associated developments, operator will provide the dirt contractor with a copy of the SURFACE USE PLAN and this approval including the GENERAL REQUIREMENTS.
3. All access roads will be limited to a 12 foot wide driving surface, excluding turnarounds. Surface disturbance associated with road construction will be limited to 20 feet in width.
4. Submit a Daily Report of Operations from spud date until the Well Completion Report (form 9-330) is filed. The progress report should be not less than 8" x 5" in size and each page should identify the well.
5. All permanent above-ground structures and equipment shall be painted in accordance with the attached Painting Requirements. The color used should simulate Sandstone Brown (Federal Standard No. 595A, color 20318 or 30318).
6. Notify the Survey by telephone 24 hours prior to spudding well.
7. Cement behind the 8-5/8" casing must be circulated.
8. Please have anyone contacting the Survey in regard to this well to identify the well with all of the information required above for the well sign.

Sincerely yours,

George H. Stewart
Acting District Engineer

APPLICATION FOR DRILLING

William N. Beach
Supron-Federal #1
660' FSL and 330' FEL
Sec. 26, T-16-S, R-28-E,
EDDY COUNTY, NEW MEXICO

In conjunction with Form 9-331C, Application for Permit to Drill subject well, William N. Beach submits the following ten items of pertinent information in accordance with USGS requirements:

1. The geologic surface formation is Permian.
2. The estimated tops of geologic markers are as follows:

Yates	550
Queen	1300
Penrose Sand	1550

3. The estimated depths at which anticipated water, oil or gas formations are expected to be encountered:

Water:	130', 1350'
Oil or Gas:	1550'

4. Proposed Casing Program: See Form 9-331C.
5. Pressure Control Equipment: See Form 9-331C.
6. Mud Program: None.
7. Auxiliary Equipment: None.
8. Testing, Logging, and Coring Program: None-Cable tool hole
9. No abnormal pressures or temperatures are anticipated.
10. Anticipated starting date: As soon as possible.

Handwritten notes at top right.

10:00 AM APR 8
P 26 135

3587.7
Handwritten notes and calculations.

Handwritten notes.

RECEIVED

APR 8 1980

O. C. D.
ARTESIA, OFFICE

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ILLEGIBLE

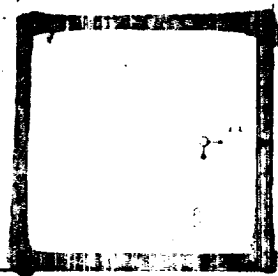
Handwritten signature: Carl C. Beach

Carl C. Beach

Landman

William N. Beach

3/12/80



Handwritten signature: John West
JOHN W. WEST 676
PATRICK A. ROMERO 6668
Ronald E. Olson 3239