NO. OF COPIES REC				NEW ME)			MAISSION		30- 0, Form C-101	15-2329	ξ
SANTA FE		7				RECE	IVED		Revised 1-1-	65	
FILE		1	\geq		SA. Indicate	e Type of Lease					
U.S.G.S.		2				APR 14	1980		STATE	· · · · ·	(ا
LAND OFFICE							- •		5, State Oil	& Gas Leaso No.	
OPERATOR		1				O. C.	D.	ļ			
ARTESIA OFFICE											
	PLICAT	ION	FOR PE	RMIT TO DRI	LL, DEEPEN	I, OR PLUG B	ACK		IIIII	11/1/1/1/1	7711
1a. Type of Work									7. Unit Agre	eement Na me	
b. Type of Well	DRILL	Хx		DE	EPEN		PLUG BAC	ск 🗌	8. Farm or L	_ease Name	*
OIL WELL	GAS WELL		0.711	£R		SINGLE ZONE	MULTIP		Bogl	e Farms	
2. Name of Operator									9. Well No.		
Willi	am N.	B	each						1		
3. Address of Opera	itor				••••••••••••••••••••••••••••••••••••••				10. Field ar	nd Pool, or Wildeat	
P. 0.	Box	36	6 9 Mid	land, Tex	xas 79702			<i>[:</i> 2	Red T.a	ke anst 0.	<u> </u>
4. Location of Well						FEET FROM THE	South				1171.
								1	illilli.		
AND 390	FEET FR	ом т	we We	St LINE OF	SEC. 25	TWP. 16-5	RGE. 29-1	F. NMPM	//////	MMMM	ŤĦ
	IIII	$\gamma \gamma$	//////		HHHHH			/////	12. County		
<u>VIIIII.</u>	ΤΠŢ	$\overline{77}$	ΤΠΠ	<u>1111111</u>	<i>111111</i> 1	<u> </u>	<i>HHH</i>	HHH	Eddy		<i>411</i> 1
					illillill.						
tttttttt	77777	11	11111	THTTTTT	tttttttt	19, Proposed De	epth. 19A.	Formation		20. Rotary or C.T.	
AHHHHH	iIIII.	11)	//////	MMMM	HHHHH	1700'	(Graybu	ira	С.Т.	;
21. Elevations She		DF, R	7, etc.)	21A. Kind & St	utus Plug. Bond		ontractor	- 1	22. Approx	c. Date Work will sto	ırt
3576	GR			l well	bond	S+D	Equ.p	ment	4/	15/80	·
23.				PROP	OSED CASING A	ND CEMENT PRO					

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
11"	8 5/8"	28#	350*	150	circ
7 7/5"	4 1/2"	10.5#	1700	250	900:
			* on t	ep of salt	

Drill 11" hole, set 350'+ surface csg., circ. dement. Install BOP, drill 7 7/8" hole to TD, Run 44" prod. csg., then production test.

> APPROVAL VAND FOR 90 DAYS UNLESS DRILLING COMMENCED,

EXPIRES 7-18-80

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUC-TIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and bellef.

Signed	<u>2 21 9 22</u>	Title	Landman	Date	/10/30
(1 his space fo 7	11 1				APR 1 8 1980
APPROVED BY	gresset	TITLE	SUPERVISOR, DISTRICE II	DATE	

CONDITIONS OF APPROVAL, IF ANY:

I - 7 MEXICO OIL CONSERVATION COMMISLION WELL LOCATION AND ACREAGE DED CATION PLAT

.**.**.

	Al: distan	ces must be from t	he ourer toourdars	es all the net face	<u> </u>			
Operator 1 William		Jeo	Boog	le Farms		A+	1	
Unit Letter Ser			Б вире 00 г	19	F (1)			
<u>M</u>	25 16 South		28 East		Eddy			
Actual Feature Location 660 tee	at from the South	line and 99	Ŭ	eet from the	West	110 m		
Ground Level Fiev.	Producing 5 amotion	0 Ea	c t			, ed: otel Alinge		
3576	Grayburg	Und R	s † ed Lake ≣	aat (Q	·G.)	40	Ares	
	reage dedicated to the one lease is dedicated syalty).	subject well t	y colored pend	. ii or hachure	e marks on		o working	
dated by comm	ne lease of different ow unitization, unitization,	force-pooling.	•tc ⁰		0. 0	. D.	i consoli-	
[Yes 🔀	No If answer is "y	es." type of co	of consolidation ARTE			NA, OFFICE		
this form if neo No allowable w	no,' list the owners and cessary.)	ell until all inte	erests have be	en consolida	ted (by co	nomunitization, un n'approved by the	itization.	
			i i			CERTIFICATION		
			4 1 1 1		tained h	certify that the information of the second composition of the second c	overe to the	
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	I		÷			C. Beach		
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			ł		4/10	/80		
					ا وجمعه المراجعة مراجعة مراجعة مراجعة مراجعة	v sectify that the we in this plat was platted actors surveys made v supervision, and the and sources to the l ge and he ^{li} let.	f from f eld ε by πe or it th e some	
99 0' 0 00 00 00 00 00 00 00 00 00 00 00		REPORTED LAN			April 1	J JOHN W. MEST	meno	
0 330 680 90	-320 (650 1980 2310 284	2060	180C 1080	50 0 G		PATRICK A. RON Ronald J. Eide	IERO 6863 on 3239	