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Form C-105
Revised 11-68

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

Oil Indicate Type of Lease	State ☐	Free ☒
5. State of the Lease		

RECEIVED

1a. TYPE OF WELL		OIL WELL ☒	GAS WELL ☐	DRY ☐	OTHER ☐																				
b. TYPE OF COMPLETION		NEW WELL ☐	WORK OVER ☒	DEEPEN ☐	PLUG BACK ☐																				
2. Name of Operator		WILLIAM N. BEACH																							
3. Address of Operator		P. O. Box 3669, Midland, TX 79702																							
4. Location of Well		UNIT LETTER M LOCATED 660 FEET FROM THE South LINE AND 990 FEET FROM West																							
15. Date Spudded		16. Date T.D. Reached		17. Date Compl. (Ready to Prod.)																					
4-15-80		1620		7-81																					
18. Elevations (D.F., RKB, RT, GR, etc.)		19. Elev. Casinghead		20. Total Depth																					
3576 GR		3576		1629																					
21. Plug Back T.D.		22. If Multiple Compl., How Many		23. Intervals Drilled By																					
1620		NO		Rotary Tools																					
24. Producing Interval(s), of this completion - Top, Bottom, Name		25. Was Directional Survey Made		26. Type Electric and Other Logs Run																					
Penrose 1572-1599		NO		GR/N																					
27. Was Well Cored		28. CASING RECORD (Report all strings set in well)																							
		<table border="1"> <thead> <tr> <th>CASING SIZE</th> <th>WEIGHT LB./FT.</th> <th>DEPTH SET</th> <th>HOLE SIZE</th> <th>CEMENTING RECORD</th> <th>AMOUNT PULLED</th> </tr> </thead> <tbody> <tr> <td>8-5/8"</td> <td>20#</td> <td>340</td> <td>11"</td> <td>200 SX "C"</td> <td>-0-</td> </tr> <tr> <td>4 1/2"</td> <td>10.50#</td> <td>1629</td> <td>8"</td> <td>270 SX "C" 50/50 Poz mix</td> <td>-0-</td> </tr> </tbody> </table>				CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED	8-5/8"	20#	340	11"	200 SX "C"	-0-	4 1/2"	10.50#	1629	8"	270 SX "C" 50/50 Poz mix	-0-		
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34. Disposition of Gas (Sold, used for fuel, vented, etc.)		35. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.																							
vented--waiting on connection		SIGNED <u>[Signature]</u> TITLE <u>Production Supervisor</u> DATE <u>10-5-81</u>																							

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 30 days after the completion of any newly-drilled or deepened well. It shall be accompanied by a copy of all electrical and radio-activity logs run in the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured in feet. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 20 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy <u>130</u>	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt <u>340</u>	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
T. Salt <u>575</u>	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates <u>585</u>	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers <u>730</u>	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen <u>1326</u>	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzite _____
T. Glorieta _____	T. McKee _____	T. Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from <u>1574</u> to <u>1600</u>	No. 4, from _____ to _____
No. 2, from _____ to _____	No. 5, from _____ to _____
No. 3, from _____ to _____	No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from <u>70</u> to <u>100</u> feet.	Rose to 50' from surface
No. 2, from <u>1326</u> to <u>1364</u> feet.	Rose to 100' from surface
No. 3, from _____ to _____ feet.	_____
No. 4, from _____ to _____ feet.	_____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
130	360	230	Anhydrite, brown lime, red shale				
360	575	215	Salt, polyh. gypsum				
575	585	10	Anhydrites				
585	730	145	Sand, red shale				
850	900	50	Anhydrite, shale, dolomite				
900	1326	426	Anhydrite, red shale, grn. shale				
1326	1364	38	Red shale, sand				
1364	1574	210	Anhydrite, red shale, gyp. dolomite				
1574	1600	26	Grn. and brown sand				
1600	1629	29	Anhydrite, red shale, sand.				