15 16 17				
OM : BEACH EXPLORATION, INC _ PHONE NO. :	915 683 1038	Feb.	15 2002 04:53PM P1	а
abinit 3 Copies To Appropriate District			Form C-103	1
Thee P Energy Minerals and Natural Resources			Revised March 25, 1999	\ K
District I 623 N. French Dr., 11003. NM 87 0 CF 110 W		WELL API NO.		V
		30-015-23293 5. Indicate Type (of Lease	1
101 W. Grand Ave., Arugia, NM 882409 ES/A 9720 South St. Francis Dr.		STATE [FEE	
00 Rio Brazos Rd., Azhr NM 87410 Santa Fc, NM 87505		6. State Oil & G	as Lease No.	
ATTICLY THE SHORE ATM				}
1505 LE DE ST		7. Lease Name or Unit Agreement Name:		
TO DELLA TO A TO DELLA TO DELLA TO DELLA BACK TO A		Red Lake Unit		
DIFFERENT RESERVOIR. USE "APPLICATION FOR FERMIT" (TOTAL O TOT) TOTAL				
ROPOSALS.) . Type of Well:				ļ
Oil Well X Gas Well Other		8. Well No. 14		1
Name of Operator		0. WCIINO. 19		
Address of Operator		9. Pool name or Wildcat		
00 North Marienfeld, Ste. 200, Midland, TX 79701		Rod Lake, East Queen Grayburg		-
Well Location				1
Unit Letter M: : 660 _ fect from the South	line and9	90feet from	n the Westline	1
			County Eddy	
Section 25 Township 16S	Range 28E	NMPM	COURY EQUI	
Section 25 10. Elevation (Show whether I	676 (28	1		
11. Check Appropriate Box to Indicate	Nature of Notice,	Report or Other	Data	
NOTICE OF INTENTION TO:	SUB	SEQUENT NE		
	REMEDIAL WOR	к 🛛		
	COMMENCE DR			
TEMPORARILY ABANDON X CHANGE PLANS			ABANDONMENT	
U PULL OR ALTER CASING I MULTIPLE I	CASING TEST A	ND 🖸		
COMPLETION	CEMENT JOB			
		lassify to TA Status		<u> </u>
2. Describe proposed or completed operations. (Clearly state all po	minent details, and g	ive pertinent dates,	including estimated date ()T
starting any proposed work). SEE RULE 1103. For Multiple Co	mpletions: Anach w	cildore diagram or	proposed compression of	
recompilation. LU #14 Plugging Procedure	N	ntify OCD 24 hrs. n	rior to any work done	
1 POOH witubing and packer		-	not to any work done	
2 RU Wireline, RIH w/gauge ring (if won't go RI	H w/bit & scraper to	perfs, POOH)		
3 RIH w/WL set CIBP, set at 1535', POOH	- is all to to	Soot 30min		
3 RIH w/WL set CIBP, set at 1535', POOH 4 RIH w/bailer and dump 35' cmt on CIBP \leftarrow 7 Subsequent Bunging Operations anticipated in Mar	Test; Chart 10			
5 KU VVOII MUggers	575'-925' -	- TA9		
5 RU Weil Pluggers 10 th 6 Load hole w/Sepg mud 425 s x plug 7 Perforate 4 1/2" csg at 390' 8 Pump 37sx cmt surface shoe plug (cover 290		-		
8 Pump 37sx cmt surface shoe plug (cover 290)'-390' inside and o	utside 4 1/2" csg)		
9 Tag surf csg shoe plug				
10 Cutoff wellhead 3' below surface		· · · ·	1. 61	
11 Pump 14sx surface plug in 4 1/2" csg and 8 5	5/8" x 4 1/2" annulu	s from suff to ap'	60	
12 Install 4" dry hole marker w/4' above ground v	wirequired into sten	icited on bibe		
hereby certify that the information above is true and complete to the	e best of my knowled	ge and belief.		
			hnuary15 2002	
SIGNATURETITLE_	Engineering Analy	SIDAIE FC	uturuty17, 4002	
Type or print name Lizbeth Lodle			Telephone No.	
This space for State use)	1 11			กวิ
		Her V	DATE B 18 20	
APPPROVED BYTTTLE	Juno	~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~		
Conditions of approval, if any:		Į		