

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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IL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

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Form C-103
Revised 10-1-78

AUG 5 1980

O. C. D.

ARTESIA, OFFICE

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	For <input type="checkbox"/>
5. State Oil & Gas Lease No.	
L-4495	
7. Unit Agreement Name	
8. Farm or Lease Name	
Pubco NO State Com.	
9. Well No.	
1	
10. Field and Pool, or Wildcat Und.	
Richard Knob Atoka	
12. County	
Eddy	

1. OIL WELL <input type="checkbox"/>	GAS WELL <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>
2. Name of Operator		
Yates Petroleum Corporation		
3. Address of Operator		
207 South 4th Street - Artesia, NM 88210		
4. Location of Well		
UNIT LETTER	J	1980
FET FROM THE	South	LINE AND
1650	FET FROM	
THE	East	LINE, SECTION
36	TOWNSHIP	17S
RANGE	24E	NMPM.

15. Elevation (Show whether DF, RT, GR, etc.)
3656' GR

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	Set Prod csg, perf, treat MOR <input checked="" type="checkbox"/>
OTHER <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

TD 8370' - Ran 208 joints of 4 1/2" 11# & 10.5# casing as follows: (1700') 11#, (6153') 10.5#, (500') 11.6# (Total 8353') of casing set at 8353'. 1-Diff-fill shoe at 8353'. Diff-fill collar at 8313'. 9-centralizers. Cemented w/650 sacks 50/50 Poz III 3, 2% D-108, 2% D-65, 1% D-13, 3#/sx KCL. Tailed in w/175 sacks Class H, 2% D-108, 2% D-65, 2% D-13, 3#/sx KCL. PD 1:30 AM 6-12-80. WOC & tested to 1500# OK. Ran Temperature Survey and found top of cement at 5300'; WLPBTD 8326'.

TD 8370'; WLPBTD 8326'. WIH w/casing gun on wireline and perforated 8239-56' w/10 .35" holes as follows: 8239-43' (4 holes) & 8250-56' (6 holes) (Morrow). POOH. WIH w/Guiberson Uni VI packer on 2-3/8" tubing, set packer at 8199' & acidized perforations w/1000 gallons 7 1/2% MS acid and nitrogen. Recovered load. Bled well down, stabilized at 20# on 1/8" choke. Swabbed dry. POOH w/tubing. WIH w/CIBP, set at 8200'. Dumped 35' of cement on top of CIBP. WOC. Prep to test upper formations.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Christie Tomlinson TITLE Geol. Secty. DATE 8-4-80

APPROVED BY W. A. Gressett TITLE SUPERVISOR, DISTRICT II DATE AUG 19 1980

CONDITIONS OF APPROVAL, IF ANY: