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MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG
RECEIVED

AUG 5 1980

Revised 10-78

5a. Indicate Type of Lease State ☒ Fee ☐
5. State Oil & Gas Lease No. L-4495
7. Unit Agreement Lease
8. Form of Lease Name Pubco NO State Com
9. Well No. 1
10. Field and Loc., or Well Name Richard Knob Atoka - Kloran

a. TYPE OF WELL OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐	b. TYPE OF COMPLETION NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐
c. Name of Operator Yates Petroleum Corporation	
d. Address of Operator 207 South 4th Street - Artesia; NM 88210	
e. Location of Well	

11. LETTER - J	12. LOCATED - 1980	13. FEET FROM THE - South	14. LINE AND - 1650	15. FEET FROM
16. East LINE OF SEC. 36 TWP. 17S RGE. 24E				

17. Date Spudded 5-16-80	18. Date T.D. Reached 6-9-80	19. Date Compl. (Ready to Prod.) 7-9-80	20. Elevations (DP, RKB, RT, GR, etc.) 3656' GR	21. Elev. Easting/Gravimetry
22. Total Depth 8370	23. Plug Back T.D. 8165'	24. If Multiple Compl., How Many 2	25. Intervals Drilled By Rotary Tools 0-8370'	26. Was Directional Survey Made No
27. Producing Interval(s), of this completion - Top, Bottom, Name 7858-72' Atoka				28. Was Well Cased No
29. Type Electric and Other Logs Run CNL/FDC, DLL				

30. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./ FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	48#	238'	17 1/2"	250 sacks	
8-5/8"	24#	1000'	12 1/4"	600 sacks	
4 1/2"	11 & 10.5#	8353'	7-7/8"	825 sacks	

31. LINER RECORD					32. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-3/8"	7825'	7825'

33. Perforation Record (Interval, size and number) 7858-72' w/56 .34" holes	34. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL 7858-72' AMOUNT AND KIND MATERIAL USED 1500g 15% DS-30 & nitrogen SF w/9880g 7 1/2% MS Frac. CO-2 & 25000# sand
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35. PRODUCTION							
36. Date First Production 7-9-80		37. Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing				38. Well Status (Prod. or Shut-in) Shut in	
39. Date of Test 7-9-80	40. Hours Tested 2	41. Choke Size 1 1/2"	42. Prod'n. For Test Period Oil - Bbl. Gas - MCF Water - Bbl. Gas - Oil Ratio	43. Flow Tubing Press. 88#	44. Casing Pressure Pkr	45. Calculated 24-Hour Rate Oil - Bbl. Gas - MCF Water - Bbl. Oil Gravity - API (Corr.)	46. Test Witnessed By Harvey Apple

47. Disposition of Gas (Sold, used for fuel, vented, etc.) Vented - will be sold	48. List of Attachments Plat
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49. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.		
SIGNED Geol. Secty.	TITLE Geol. Secty.	DATE 8-5-80