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REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Yates Petroleum Corporation

207 South 4th St., Artesia, NM 88210

Request for filing (Check proper box)		Other (Please explain)	
Well	☐	Change in Transporter of:	
Completion	☒	Oil	☐ Dry Gas ☐
In Ownership	☐	Casinghead Gas	☐ Condensate ☐

Number of ownership give name
Address of previous owner

DESCRIPTION OF WELL AND LEASE

Well Name	Well No.	Pool Name, Including Formation	Kind of Lease	Lease No.
Artesia NO State Com	1	Richard Knob-Atoka Morrow	State, Federal or Fee State	L-4495

Letter J : 1980 Feet From The South Line and 1650 Feet From The East

Section 36 Township 17S Range 24E , NMPM, Eddy County

TRANSPORTATION OF TRANSPORTER OF OIL AND NATURAL GAS

Authorized Transporter of Oil ☐ or Condensate ☒	Address (Give address to which approved copy of this form is to be sent)
Navajo Crude Oil Purchasing Co.	No. Freeman, Artesia, NM 88210
Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☒	Address (Give address to which approved copy of this form is to be sent)
Southwestern Pipeline Company	P.O. Box 2521, Houston, TX 77001
Produces oil or liquids, or combination of tanks.	Is gas actually connected? When
Unit <u>J</u> Sec. <u>36</u> Twp. <u>17S</u> Rge. <u>24E</u>	Yes <u>12-23-80</u>

If production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res't.	Diff. Res't.
		☒	☒					
Wellbore	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.					
<u>-16-80</u>	<u>7-9-80</u>	<u>8370'</u>	<u>8165'</u>					
Gas (DF, RAB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth					
<u>8556' GR</u>	<u>Morrow</u>	<u>7858</u>	<u>7825'</u>					
Locations	7858-72'		Depth Casing Shoe					
			<u>8353'</u>					

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
17-1/2"	13-3/8"	238'	250
12-1/4"	8-5/8"	1000'	600
7-7/8"	4-1/2"	8353'	825
	2-3/8"	7825'	

TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed allowable for this depth or be for full 24 hours)

Test New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Test of Test	Tubing Pressure	Casing Pressure	Choke Size
Test Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

WELL

Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MCMF	Gravity of Condensate
<u>28</u>	<u>24 hrs</u>	<u>-</u>	<u>-</u>
Test Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
<u>Back Pressure</u>		<u>Packer</u>	<u>1/2"</u>

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given is true and complete to the best of my knowledge and belief.

Albert R. Stall
(Signature)

Albert R. Stall, Engineer
(Title)

January 7, 1981
(Date)

OIL CONSERVATION DIVISION

APPROVED JAN 13 1981
BY N. A. Gressett
TITLE SUPERVISOR, DISTRICT II

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deep well, this form must be accompanied by a tabulation of the deviate tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for all wells on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of well name or number, or transporter, or other such change of conditions.
Separate Forms C-104 must be filed for each pool in multi-completed wells.

TRANSWESTERN
Pipeline Company

A TEXAS EASTERN COMPANY

December 31, 1980

New Mexico Energy & Minerals Department
Oil Conservation Division, District Office
P. O. Drawer "DD"
Artesia, New Mexico 88210

Attention: Mr. W. A. Gressett

Re: Disconnections & Connections

Gentlemen:

Yates Petroleum Corporation, by letter dated December 19, 1980, has advised Transwestern of the following:

Station #1390-1 - Pubco No. 1, J-36-17S-24E, Eddy County
Eagle Creek-Permo Penn, disconnect 11-30-80.
Station #1390-2 - Richard Knob-Atoka Morrow connect 12-23-80
~~Station #1387-1 - Federal EF #2, L-31-17S-25E, Eddy County~~
~~Eagle Creek-Permo Penn, disconnect 12-15-80~~
~~Station #1387-2 - Richard Knob-Atoka Morrow, connect 1-2-81~~

Yours very truly,



H. Nat Aicklen
Supervisor Gas Purchase
Contract Administration

HNA/ts

cc: Yates Petroleum Corporation
Attn: Eddie M. Mahfood
207 South 4th Street
Artesia, New Mexico 88210



Peabody Vann

Packer Installation Plan

MASON

Date: 12-19-80

Prepared for: MR. BRASWELL

Company: YATES PET. CORP.

Lease: Pubco "NO"
ST. COM #1

Well No.

Field

Co./Parish: Eddy

State

N.M.

☐ New Completion
☐ Workover

ACTUAL MEASUREMENT

DESCRIPTION

RECEIVED

Total Depth

14.40

K.B.

14.40

JAN 07 1981

O.C.D.

ARTESIA OFFICE

7336.20

2 3/8" 8RD J-55 Tubing
351 JTS

7350.60

PERFS

7355-58

20.12

BAKER BLAST JOINT 2 3/8" X 2 3/8" I.D.

PERFS

7365-67

7370.72

20.13

(2) 10' X 2 3/8" 8RD J-55 Tubing subs

7390.85

393.10

13 JTS 2 3/8" 8RD J-55 Tubing

7783.95

2.62

BAKER SLIDING SLEEVE 2 3/8" X 1.87"

7786.57

30.80

1 JT 2 3/8" 8RD J-55 Tubing

7817.37

1.81

Guid. o/p TOOL 4 1/2" X 1.81" (W/STANDING VALVE)

7819.18

6.30

BAKER F. NITRO
Guid. UNIT Packer 4 1/2" 9.5-11.6"

7825.48

PERFS

7858-72

P.B.T.D.

- 12-18- BLEW WELL DOWN, CIRCULATED BUBBLE + SAND, CIRCULATED DOWN TO R.B.P. WORKED R.B.P. FOR 2 HRS, APPEARED TO COME LOOSE, PULLED OUT OF HOLE DID NOT HAVE, R.B.P. WENT BACK IN HOLE WITH RET. HEAD. UNSET R.B.P., PULLED ABOVE PERFS., SHUT DOWN.
- 12-19- PULLED OUT OF HOLE WITH R.B.P., GO BACK IN HOLE WITH TOP HALF o/p TOOL, SLIDING SLEEVE + BLAST JOINT. LATCH ON TO PACKER. FLANGE UP + START SWABBING