

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form O-103
Revised 10-1-77

DATE RECEIVED	
BY	
FILE	☒
U.S.G.	☒
U.S.G. (C)	☒
U.S.G. (S)	☒

O. C. E.
ARTESIA, O. I. C.

5a. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.
L-4495

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR WELLS IN THE STATE OF NEW MEXICO OR FOR WELLS IN A DIFFERENT RESERVOIR.
USE "APPROPRIATE" FORM FOR EACH TYPE OF WELL.)

OIL WELL ☐ GAS WELL ☒ OTHER ☐

Name of Operator
Yates Petroleum Corporation ☒

Address of Operator
207 South 4th St., Artesia, NM 88210

Name of Well

UNIT LETTER J 1980 FEET FROM THE South LINE AND 1650 FEET FROM

THE East LINE, SECTION 36 TOWNSHIP 17S RANGE 24E N.M.P.M.

15. Elevation (Show whether DF, RF, GR, etc.)

3656' GL

6. Field or Lease Name
Pubco NO State Com

9. Well No.

1

10. Field and Pool, or Wildcat
Richard Knob Atoka Morrow

12. County

Eddy

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

EXTRINSIC REMEDIAL WORK ☐
EXTRINSIC ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐
OTHER ☐

REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOBS ☐
OTHER ☒

ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

Repair casing leak

7. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

10-3-83. RU pulling unit, pull tubing, hunt leak in casing. Get off on/off tool at 7817'. WIH w/packer and RBP. Set RBP 8329' and test to 4000#, OK. Perforated 2 squeeze holes at 5200'. TIH w/packer. Set cement retainer at 5147'. Recement perfs 5200' w/340 sacks Class "H", .5% CF-2, .2% AF-HD and 2% KCL. TOOH. WOC. Drill out cement from 4175-4500'. Pressure test to 2000#. No circulation to surface. TOH. Set EZSU retainer at 4100'. Squeezed bad pipe from 4210-4000' to 3200# w/150 sacks Class "H" .2% of 1% TF-4 and 2% KCL. TOOH. Perforated 2 recement hole at 4050'. Established circulation to surface. TIH w/EZSU. Set retainer at 3998'. Recement perfs 4050' to surface w/5000 gals Excell-gel, 1000 sacks Class "C" .5% CF-2, .2% AF-HD 2% KCL. Circulated 30 sacks. Drilled cement retainer at 3998'. Test perfs 4050' to 2000#, OK. Drilled out cement retainer at 4100' and cement to 4510'. Test to 2000#. Squeezed bad pipe at 4210-4500' w/75 sacks Class "C" 5# salt, .2% TF-4 to 4500#. Test bad pipe to 2500#, OK. Drilled cement retainer at 5147'. Pull RBP at 8329'. Packer set at 7825'. Return well to production. Work completed 10-21-83.

8. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Leslie A. Clements

TITLE Production Supervisor

DATE 12-28-83

Original Signed By
Leslie A. Clements

TITLE Supervisor District II

DATE JAN 03 1984

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY: