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1 MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

50. Indicate Type of Lease State ☒ Free ☐
51. State Oil & Gas Lease No. L-4495
7. Unit Agreement Name
8. Form or Lease Name Pubco NO State Com
9. Well No. 1
10. Field and Loc., or Address of Well Eagle Creek, Texas Richard Knob, E. Leasing

3. TYPE OF WELL
OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐

6. TYPE OF COMPLETION
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

Name of Operator
Yates Petroleum Corporation

Address of Operator
207' South 4th Street - Artesia, NM 88210

Location of Well

RECEIVED

AUG 5 1980

O. C. D.

ARTESIA, OFFICE

WITNESS J LOCATED 1980 FEET FROM THE South LINE AND 1650 FEET FROM

11. Date Spudded 5-16-80 16. Date T.D. Reached 6-9-80 17. Date Compl. (Ready to Prod.) 7-29-80 18. Elevations (dF, RKB, RT, GR, etc.) 3656' GR 19. Elev. Casinghead

20. Total Depth 8370' 21. Plug Back T.D. 7422' 22. If Multiple Compl., How Many 1 23. Intervals Drilled By 0-8370' 24. Was Directional Survey Made No

25. Type Electric and Other Logs Run
CNL/FDC, DLL

27. Was Well Cased No

CASING RECORD (Report all strings set in well)						AMOUNT PULLED
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD		
13-3/8"	48#	238'	17 1/2"	250 sacks		
8-5/8"	24#	1000'	12 1/4"	600 sacks		
4 1/2"	11# & 10.5#	8353'	7-7/8"	825 sacks		

LINER RECORD					TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-3/8"	7329'	

11. Perforation Record (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
7355-7367' w/10 .34" holes		DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
		7355-7367'	1500g 15% DS-30 acid SF w/8000g Titan III-30,
			500g 15% DS-30 & CO-2.
			15000# sand

13. PRODUCTION

Date First Production 7-29-80 Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing Well Status (Prod. or Shut-in) SIWOPLC

Date of Test 7-29-80 Hours Tested 2 Choke Size 1/4" Prodn. For Test Period 16 Oil - Bbl. 16 Gas - MCF 16 Water - Bbl. 16 Gas-Oil Ratio 16

Flow Tubing Press. 120# Casing Pressure Pkr Calculated 24-Hour Rate 195 Oil - Bbl. 195 Gas - MCF 195 Water - Bbl. 195 Oil Gravity - API (Corr.) 195

14. Disposition of Gas (Sold, used for fuel, vented, etc.) Vented - will be sold Test Witnessed By Harvey Apple

15. List of Attachments Plat

16. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED Christine Tomlinson TITLE Geol. Secty. DATE 8-5-80

INSTRUCTIONS

This form is to be filled with the appropriate data after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured by tape. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filled in quadruplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Qtzite
T. Glorieta	T. McKee	T. Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinbry	T. Gr. Wash	T. Morrison	T.
T. Tebb	T. Granite	T. Todilto	T.
T. Drinkard	T. Delaware Sand	T. Entrada	T.
T. Abo	T. Bone Springs	T. Wingate	T.
T. Wolfcamp	T. MOR Clastic	T. Chinle	T.
T. Penn.	T. Chester	T. Permian	T.
T. Cisco (Boyer)	T. Miss. Lime	T. Penn. "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....	No. 4, from.....to.....
No. 2, from.....to.....	No. 5, from.....to.....
No. 3, from.....to.....	No. 6, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....	feet.....
No. 2, from.....to.....	feet.....
No. 3, from.....to.....	feet.....
No. 4, from.....to.....	feet.....

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	277	277	Surface rock				
277	959	682	Red bed & Anhy				
959	1079	120	Anhydrite				
1079	1831	752	Lime				
1831	2511	680	Lime & dolomite				
2511	4040	1529	Dolomite				
4040	4823	783	Dolo, abo shle				
4823	4884	61	Abo shale				
4884	6640	1756	Shale				
6640	7878	1238	Lime				
7878	8370	492	Shale				

NE' EXICO OIL CONSERVATION COMMISSION
WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102
Supersedes C-128
Effective 1-1-65

All distances must be from the outer boundaries of the Section.

Operator Yates Petroleum Corporation			Lease Pubco NO State Com		Well No. 1
Unit Letter J	Section 36	Township 17 South	Range 24 East	County Eddy	
Actual Footage Location of Well:					
1980 feet from the South line and		1650 feet from the East line			
Ground Level Elev. 3656' GR	Producing Formation Strawn	Pool Und. Richard Knob	Dedicated Acreage: 320 Acres		

1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☒ Yes ☐ No If answer is "yes," type of consolidation Communitization

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.)

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.

		Pubco L-4495	
			AMOCO L-7008
			Gulf LG-3967

CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Christine Tomlinson
Name

Christine Tomlinson

Position
Geol. Secty.

Company
Yates Petroleum Corporation

Date
8-4-80

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Refer to original plat

Date Surveyed
Dated 4-10-80

Registered Professional Engineer
and/or Land Surveyor

Certificate No.

