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U.S.O.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State ☒ Fee ☐

5. State Oil & Gas Lease No.
L-4495

SUNDARY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL ☐ GAS WELL ☒ OTHER- ☐

Name of Operator
Yates Petroleum Corporation

Address of Operator
207 South 4th St., Artesia, NM 88210

Location of Well
UNIT LETTER J, 1980 FEET FROM THE south LINE AND 1650 FEET FROM
THE East LINE, SECTION 36 TOWNSHIP 17S RANGE 24E NMPM.

15. Elevation (Show whether DF, RT, GR, etc.)
3670' KB

7. Unit Agreement Name

8. Farm or Lease Name
Pubco NO State Com

9. Well No.
1

10. Field and Pool, or Wildcat
Eagle Creek Permo Penn

12. County
Eddy

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
REPAIR OR ALTER CASING <input type="checkbox"/>		CASING TEST AND CEMENT JOBS <input type="checkbox"/>	
OTHER <input checked="" type="checkbox"/> TA Permo Penn, Open Atoka		OTHER <input type="checkbox"/>	

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Productivity from Permo Penn perforations have decline to marginal. The well was shut in late in November for pressure build up and evaluation of Permo Penn reserves. We propose to temporarily abandon the Eagle Creek Permo Penn and produce the Richard Knob Atoka-Morrow to establish its reserves so that both completions may be commingled as provided for under MOCD Order R-5460. The procedure will be to kill the well, unset the packer at 7329, retrieve the RBP at 7422, rerun tubing and packer with blast joints and open sliding sleeve, latch into Atoka packer at 7825', swab in both completions then close the sliding sleeve thereby isolating the Permo Penn perf 7355-67' and producing Atoka perfs 7858-72' thru the tubing.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Eugene L. [Signature] TITLE Engineer DATE Dec. 11, 1980

APPROVED BY W. A. Gressett TITLE SUPERVISOR, DISTRICT 1 DATE JAN 13 1981

CONDITIONS OF APPROVAL, IF ANY: