

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

IL CONSERVATION DIVISIC

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-77

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AMENDED REPORT

RECEIVED BY
FEB 20 1984
O. C. D.
ARTESIA, OFFICE

SUNDY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR FACTORIES TO DRILL OR TO OBTAIN OR PLUG BACK TO DIFFERENT RESERVOIR.
USE APPLICATION FOR PERMIT TO DRILL OR OBTAIN OR PLUG BACK TO DIFFERENT RESERVOIR.

1. ☐ OIL WELL ☐ GAS WELL ☒ OTHER	2. Name of Operator Yates Petroleum Corporation	3. Name of Lease Owner Pubco "NO" State Com
4. Location of well 207 South 4th St., Artesia, NM 88210	5. Well No. 1	6. Name of Lease Eagle Creek Permo Penn
7. Unit Agreement Name	8. Date of Lease 1980	9. Date of Report 1980
10. Elevation (State whether DE, RT, GR, etc.) 3656' GR	11. County Eddy	

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPER. ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOBS ☐	
		OTHER ☒ Change zone	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Attempted to pull standing valve from packer above Atoka perforations at 7825' and replace with blanking plug. Packer could not be reached due to fill on top of standing valve from previous cement operations. WIH and perforated 6297-6506' w/11 .42" holes as follows: 6297, 98, 99, 6300, 49, 50, 57, 58, 6504, 05 and 06'. WIH w/tubing, packer and retrievable bridge plug and acidized new perforations. Acidized perfs 6504-06' w/2000 gal 15% acid. Acidized perfs 6349-58' w/2000 gal 15% acid. Acidized perfs 6297-6300' w/2000 gal 15% acid. Set bridge plug at 6537' and pressure tested to 2000#. Set packer at 6265'. Swabbed load and flowed well at 48# on 1/8" choke. Frac'd well with 80000 gal gelled KCL water, 20000 gal CO₂ and 95000# 20/40 sand. Recovered load and flowed well at 26# on 1/4" choke = 58 mcf/gpd.

AMENDED REPORT TO REPLACE C-103 dated 1-30-83.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <i>Leslie A. Clements</i>	TITLE Production Supervisor	DATE 2-17-84
APPROVED BY	TITLE Original Signed by Leslie A. Clements Supervisor District II	DATE APR 09 1984

CONDITIONS OF APPROVAL, IF ANY: