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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

MAY - 5 1980

O. C. D.

ARTESIA, OFFICE

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. LG5760

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Colorado Interstate Gas Company ✓	8. Farm or Lease Name State
3. Address of Operator 415 West 8th, Amarillo, Texas 79101	9. Well No. 1
4. Location of Well UNIT LETTER <u>F</u> , <u>1000</u> FEET FROM THE <u>North</u> LINE AND <u>2010</u> FEET FROM THE <u>West</u> LINE, SECTION <u>1</u> TOWNSHIP <u>16S</u> RANGE <u>28E</u> NMPM.	10. Field and Pool, or Wildcat Wildcat
15. Elevation (Show whether DF, RT, GR, etc.) 3553' G.L.	12. County Eddy

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Colorado Interstate Gas Company ran eight joints of 13 3/8", 48#, H-40, ST&C surface casing and set same at 339' K.B. on April 28, 1980, to case off water sands. The string was cemented with 350 sacks of Class 'C' cement containing 2% CaCl. The plug was bumped at 4:30 p.m. on April 28, 1980. Cement was circulated to the surface. This by visual inspection.

After 28.5 hours (option 1) of waiting on cement and nipping up, the plug and cement was drilled to the shoe. Before any new formation was cut, the casing was tested in accordance with Rule 107 of the State of New Mexico's Oil Conservation Division. With drill pipe in the hole, the annular preventer was closed and a surface pressure of 650 psig was imposed on the casing. After 30 minutes the surface pressure was still holding at 650 psig, indicating competent casing.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>Paul D. Roberts</u>	TITLE <u>Petroleum Engineer</u>	DATE <u>May 2, 1980</u>
APPROVED BY <u>W. A. Gressitt</u>	TITLE <u>SUPERVISOR, DISTRICT II</u>	DATE <u>MAY 14 1980</u>
CONDITIONS OF APPROVAL, IF ANY:		