

NEW MEXICO STATE

Lease Name

1

Well No.

Test No.

1

2320' - 2398'

Tested Interval

COLORADO INTERSTATE GAS COMPANY

Lease Owner/Company Name

Legal Location
Sec. - Twp. - Rng.

1 - 16S - 28E

Field Area
WILDCAT

County

EDDY

State
NEW MEXICO

FLUID SAMPLE DATA				Date 5-10 80		Ticket Number 757397	
Sampler Pressure _____ P.S.I.G. at Surface				Kind of D.S.T. OPEN HOLE		Halliburton Location HOBBS	
Recovery: Cu. Ft. Gas _____				Tester MR. MC KEE		Witness MR. HANKS	
cc. Oil _____				Drilling Contractor CACTUS DRILLING COMPANY BC			
cc. Water _____				EQUIPMENT & HOLE DATA			
cc. Mud _____				Formation Tested San Andres			
Tot. Liquid cc. _____				Elevation _____ Ft.			
Gravity _____ ° API @ _____ ° F.				Net Productive Interval 40' Ft.			
Gas/Oil Ratio _____ cu. ft./bbl.				All Depths Measured From Kelly Bushing 19' (AGL) Ft.			
RESISTIVITY _____ CHLORIDE CONTENT _____				Total Depth 2398' Ft.			
Recovery Water _____ @ _____ ° F. _____ ppm				Main Hole/Casing Size 7 7/8"			
Recovery Mud _____ @ _____ ° F. _____ ppm				Drill Collar Length 675.80' I.D. 2.75"			
Recovery Mud Filtrate _____ @ _____ ° F. _____ ppm				Drill Pipe Length 1610.23' I.D. 3.826"			
Mud Pit Sample _____ @ _____ ° F. _____ ppm				Packer Depth(s) 2314.84' - 2320.65' Ft.			
Mud Pit Sample Filtrate _____ @ _____ ° F. _____ ppm				Depth Tester Valve 2293.03' Ft.			
Mud Weight _____ vis _____ sec.				Surface Choke 3/8" Bottom Choke 1/4"			
TYPE		AMOUNT		Depth Back Pres. Valve		Surface Choke	
Cushion				Ft.			
Recovered 90		Feet of		Drilling fluid			
Recovered		Feet of					
Recovered		Feet of					
Recovered		Feet of					
Recovered		Feet of					
Remarks SEE PRODUCTION TEST DATA SHEET.							
UTR = Unable to read							
CS = Clock stopped after 58 minutes							
TEMPERATURE		Gauge No. 512		Gauge No. 113		Gauge No.	
		Depth: 2298.03' Ft.		Depth: 2394' Ft.		Depth: _____ Ft.	
		24 Hour Clock		24 Hour Clock		Hour Clock	
Est. ° F.		Blanked Off NO		Blanked Off YES		Blanked Off	
Actual 83 ° F.		Pressures		Pressures		Pressures	
		Field Office		Field Office		Field Office	
Initial Hydrostatic		1153 1159.2		1225 1215.7			
First Period Flow Initial		0 10.4		53 52.9			
Final		13 20.8-CS		66 62.1			
Closed in		- -		106 112.4			
Second Period Flow Initial		- -		119 112.4			
Final		- -		119 120.3			
Closed in		- -		132 140.2			
Third Period Flow Initial							
Final							
Closed in							
Final Hydrostatic		- UTR		1186 1215.7			

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