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Form O-105
Revised 1-1-69

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O. G. D.
NEW MEXICO OIL CONSERVATION COMMISSION
ARTS & ADMIN. DIV.
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease	State ☒ Fee ☐
5. State Oil & Gas Lease No.	LG - 5760

1a. TYPE OF WELL	OIL WELL ☐ GAS WELL ☐ DRY ☒ OTHER ☐
b. TYPE OF COMPLETION	NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐
2. Name of Operator	

7. Unit Agreement Name	
8. Farm or Lease Name	
9. Well No.	1

3. Address of Operator	Coastal Oil & Gas Corporation (Colorado Interstate Gas Company)
4. Location of Well	415 W. 8th, Amarillo, Texas

10. Field and Pool, or Wildcat	Wildcat <i>monow</i>
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UNIT LETTER	F	LOCATED	1000	FEET FROM THE	North	LINE AND	2010	FEET FROM	
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12. County	Eddy
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THE	West	LINE OF SEC.	1	TWP.	16S	RGE.	28E	NMPM	
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12. County	Eddy
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15. Date Spudded	4-27-80	16. Date T.D. Reached	6-11-80	17. Date Compl. (Ready to Prod.)	8-19-80 <i>R+A</i>	18. Elevations (DF, RKB, RT, GR, etc.)	3553' GR, 3571' RKB	19. Elev. Casinghead	3554' GR
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12. County	Eddy
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20. Total Depth	9738'	21. Plug Back T.D.	Surface	22. If Multiple Compl., How Many	None	23. Intervals Drilled By	Rotary Tools	Cable Tools	
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12. County	Eddy
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24. Producing interval(s), of this completion - Top, Bottom, Name	None
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25. Was Directional Survey Made	Yes
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26. Type Electric and Other Logs Run	(1) Formation Density, Compensated Neutron w/Gamma Ray
& Caliper (2) Dual Laterolog, Micro-SFL, (3) Natural G.R. Spectroscopy, (4) Micro-Seis. (5) TDT	

27. Was Well Cored	No
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28. (6) Pipe Analysis Log	CASING RECORD (Report all strings set in well)
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CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	48	339' KB	17 1/2"	350 sx Class "C" w/2% CaCl	None
8 5/8"	24	1978' KB	12 1/4"	See addendum	None
5 1/2"	15	3621' KB	7 7/8"	170 sx Class "H" w/additives	2700'

27. Was Well Cored	No
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LINER RECORD					TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET

27. Was Well Cored	No
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31. Perforation Record (Interval, size and number)	
1142' - 1148' (6' w/14 holes)	
1152' - 1158' (6' w/14 holes)	
3289' - 3305' (16' w/32 holes)	
3315' - 3327' (12' w/24 holes)	
3330' - 3334' (4' w/8 holes)	

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
3289' - 3334'	2000 gal. 15% NE acid, 3000 gal. 15% HCL.
1142' - 1158'	3000 gal. 15% NE acid.
1142' - 1158'	20,000 gal. Mini-Max III & 32,000

3. PRODUCTION	1b. 10/20 sand
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32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
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Date First Production	Production Method (Flowing, gas lift, pumping - Size and type pump)	Well Status (Prod. or Shut-in)
	Pump - 2 1/2"x2"x12'	P & A
Date of Test	Hours Tested	Choke Size
6-30-80	408 hr.	
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate
- 0 -	- 0 -	- 0 -
Oil - Bbl.	Gas - MCF	Water - Bbl.
- 0 -	- 0 -	2432
Oil - Bbl.	Gas - MCF	Water - Bbl.
- 0 -	- 0 -	143

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
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4. Disposition of Gas (Sold, used for fuel, vented, etc.)	
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32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
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5. List of Attachments	
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32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
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Cementing record for 8 5/8" csg. Production Test for upper zones. DST record.	
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32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
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6. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.	
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32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
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SIGNED	P. H. [Signature]	TITLE	Petroleum Engineer	DATE	September 16, 1980
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32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
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INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 2 days after the completion of any newly drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon <u>8193</u>	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn <u>8675</u>	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka <u>9030</u>	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates <u>420</u>	T. Miss <u>9340</u>	T. Cliff House _____	T. Leadville _____
T. 7 Rivers <u>620</u>	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen <u>1118</u>	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg <u>1518</u>	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres <u>1865</u>	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta <u>3180</u>	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock <u>- Not Picked</u>	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinberry <u>- Not Picked</u>	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb <u>- Not Picked</u>	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard <u>4610</u>	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo <u>5386</u>	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp <u>6775</u>	T. _____	T. Chinle _____	T. _____
T. Penn. <u>7600</u>	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
420	620	200	Yates				
620	1118	498	7 Rivers				
1118	1518	400	Queen				
1518	1865	347	Grayburg				
1865	3180	1315	San Andres				
4610	5386	776	Drinkard				
5386	6775	1389	Abo				
6775	7600	825	Wolfcamp				
7600	8193	593	Cisco & Penn.				
8193	8675	482	Canyon				
8675	9030	355	Strawn				
9030	9340	310	Atoka				
9340	9738	398	Miss.				