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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-102
Supersedes Old
C-102 and C-103
Effective 1-1-65

SEP 6 1980

O. C. D.

ARTESIA OFFICE

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL <input checked="" type="checkbox"/>	GAS WELL <input type="checkbox"/>	OTHER <input type="checkbox"/>	7. Unit Agreement Name
1. Name of Operator Coastal Oil & Gas Corporation			8. Farm or Lease Name
2. Address of Operator P.O. Box 1332, Amarillo, Texas 79189			9. Well No. 1
3. Location of Well UNIT LETTER <u>F</u> , <u>1000</u> FEET FROM THE <u>North</u> LINE AND <u>2010</u> FEET FROM THE <u>West</u> LINE, SECTION <u>1</u> TOWNSHIP <u>16 S</u> RANGE <u>28 E</u> NMPM.			10. Field and Pool, or Wildcat Wildcat
15. Elevation (Show whether DF, RT, GR, etc.) 3553 GL			12. County Eddy

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

7. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

On 8-19-80 Coastal Oil & Gas Corp.'s State #1 Well was plugged & abandoned as follows:

1. Ran tubing to 1461' & mud was circulated to the surface
2. 35 sacks class H cement was spotted through tubing at 1140' to 1040'
3. 15 sacks class H cement was spotted from 45' to 3'.
4. 8 5/8" casing was cut off 3' below GL & Steel plate was welded on showing well name & location.

Post ID-2
11-2-82
PFA

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED WE Rawlings TITLE Senior Engineer DATE 8-29-80

PROVED BY MADE STOPPED TITLE Oil and Gas Inspector DATE MAY 10 1982

CONDITIONS OF APPROVAL, IF ANY: