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U.S.G.S.		
LAND OFFICE		
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OPERATOR		<input checked="" type="checkbox"/>
PRODUCTION OFFICE		

NEW MEXICO OIL CONSERVATION COMMISSION  
REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS  
RECEIVED  
MAY-10 1982  
O. C. D.  
ARTESIA, OFFICE

Form C-104  
Supersedes Old C-104 and C-11C  
Effective 1-1-65

Operator Carl A. Schellinger	
Address P.O. Box 447, Roswell, New Mexico 88201	
Reason(s) for filing (Check proper box)	Other (Please explain)
New Well <input checked="" type="checkbox"/>	Change in Transporter of: Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/> Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>
Recompletion <input type="checkbox"/>	
Change in Ownership <input checked="" type="checkbox"/>	
If change of ownership give name and address of previous owner MorOilCo, Inc., P.O. Drawer I, Artesia, New Mexico 88210	

I. DESCRIPTION OF WELL AND LEASE		Lease No.
Lease Name Gulf State	Well No. 1	Pool Name, including Formation Wildcat-Penrose
Kind of Lease State, Federal or Fee State		E-785
Location Unit Letter D ; 660 Feet From The North Line and 660 Feet From The West		
Line of Section 32 Township 16 South Range 29 East , NMPM, Eddy County		

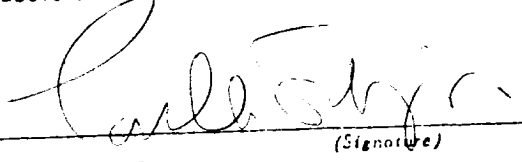
II. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS		SCURLOCK PERMIAN CORP EFF 9-1-91	
Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent) P.O. Box 1183, Houston, Texas 77001		
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent) 7408 Andrews Hwy, Odessa, Texas 79762		
Conoco, Inc.	Unit D	Sec. 32	Twps. 16S
If well produces oil or liquids, give location of tanks.	Pgs. 29E	Is gas actually connected? Yes	
		When May 5, 1982	

If this production is commingled with that from any other lease or pool, give commingling order number:

V. COMPLETION DATA		Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
Designate Type of Completion - (X)		X		X					
Date Spudded 5-28-80	Date Compl. Ready to Prod. 7-13-80	Total Depth 2543		P.B.T.D. 2536					
Elevations (DF, RKB, RT, GR, etc.) 3641.2 GR	Name of Producing Formation Penrose	Top Oil/Gas Pay 1852		Tubing Depth 1820					
Perforations 1852-1856, 1894-1898, 1906-1910		Depth Casing Shoe							
TUBING, CASING, AND CEMENTING RECORD									
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET		SACKS CEMENT					
12 1/4	8 5/8"	289.97		200 SX.					
7 7/8	4 1/2"	2543		575 SX.					
	2 3/8"	1820		-					

VI. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL		(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)	
Date First New Oil Run To Tanks 7-17-80	Date of Test 7-17-80	Producing Method (Flow, pump, gas lift, etc.) Pump	
Length of Test 24 hrs.	Tubing Pressure	Casing Pressure	Choke Size 6/64
Actual Prod. During Test	Oil-Bbls. 4.7	Water-Bbls. 0	Gas-MCF 48

GAS WELL		Bbls. Condensate/MMCF		Gravity of Condensate	
Actual Prod. Test-MCF/D	Length of Test	Casing Pressure (Shut-in)		Choke Size	
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)				

I. CERTIFICATE OF COMPLIANCE	
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.	
	
Operator	(Date) May 6, 1982

OIL CONSERVATION COMMISSION	
MAY 18 1982	
APPROVED	19
BY	W. A. Gressett
TITLE	SUPERVISOR, DISTRICT II
This form is to be filed in compliance with RULE 1104.	
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.	
All sections of this form must be filled out completely for allowable on new and recompleted wells.	
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.	