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RECEIVED
NEW MEXICO OIL CONSERVATION COMMISSION
JUN 10 1980
O. C. D.
ARTESIA, OFFICE

Form C-103
 Supersedes Old
 C-102 and C-103
 Effective 1-1-65

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. L-4494
7. Unit Agreement Name
8. Farm or Lease Name CAPROCK STATE COM
9. Well No. 1
10. Field and Pool, or Wildcat UNDES QUEEN/PREMIER
12. County EDDY

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
 USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER- <input type="checkbox"/>
2. Name of Operator MESA PETROLEUM CO ✓
3. Address of Operator 1000 VAUGHN BUILDING/MIDLAND, TEXAS 79701
4. Location of Well UNIT LETTER <u>N</u> <u>660</u> FEET FROM THE <u>SOUTH</u> LINE AND <u>1980</u> FEET FROM THE <u>WEST</u> LINE, SECTION <u>1</u> TOWNSHIP <u>16S</u> RANGE <u>31E</u> NMPM.
15. Elevation (Show whether DF, RT, GR, etc.) 4393.7 GR

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
 NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Drilled 12-1/4" hole to 1200' on 6-3-80. Ran 38 jts of 8-5/8", 24#, K-55 ST&C casing set at 1199' with insert float at 1121' and centralizers on jts 1, 3, and 5. Cemented with 535 sx "C" + 6% Gel + 1/4# celloflakes followed by 200 sx "C" + 2% CaCl. Circulated 125 sx to pit. PD at 3:00 PM 6-3-80. WOC total of 19 1/2 hours, tested BOP's, casing, and shoe for 30 minutes at 600 psi - OK. Reduced hole to 7-7/8" and drilled ahead on 6-4-80.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

TO R. E. Mathis TITLE Regulatory Coordinator DATE 6-6-80

APPROVED BY For Record Only TITLE SUPERVISOR, DISTRICT II DATE JUN 11 1980

XC: NMOCD (3), TLS, JWH, MEC. PARTNERS. FTIF 6-9-80