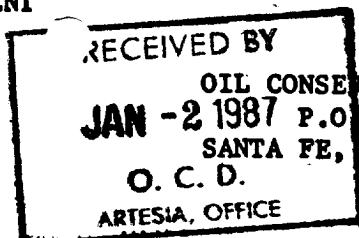


## ENERGY AND MINERALS DEPARTMENT

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	<input checked="" type="checkbox"/>
FILE	<input checked="" type="checkbox"/>
U.S.G.S.	
LAND OFFICE	
OPERATOR	<input checked="" type="checkbox"/>



Form C-103

Revised 10-1-78

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.
L-4494

**SUNDRY NOTICES AND REPORTS ON WELLS**  
DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Mesa Operating Limited Partnership	8. Farm or Lease Name CAPROCK STATE COM
3. Address of Operator P.O. Box 2009, Amarillo, Texas 79189	9. Well No. #1
4. Location of Well UNIT LETTER N 660 FEET FROM THE South LINE AND 1980 FEET FROM THE West LINE, SECTION 1 TOWNSHIP 16S RANGE 31E NMPM.	10. Field and Pool, or Wildcat Mesa Queen
15. Elevation (Show whether DF, RT, GR, etc.) 4394' GR	12. County Eddy

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

MI & RU on 12/23/86 to plug & abandon well as follows:

1. Set CIBP @ 3200'; displaced hole w/50 bbls 9.0 ppg mud laden fluid;
2. Spotted 35' Class "C" cement on top of CIBP @ 3200';
3. Spotted 25 sx Class "C" cement from 2500'-2150';
4. Perforated 4 1/2" casing from 1249'-1251' w/2 SPF (4 holes); pumped 25 sx Class "C" cement, displaced cement to 1149';
5. Tagged TOC @ 1130';
6. Spotted 10 sx Class "C" in 4 1/2" casing from 63'-surface;
7. Cut off wellhead and casing, TIH 61'; spot 15 sx Class "C" cement from 61'-surface;
8. Installed dry hole marker, Well P&A 12/30/86.

Post ID-2  
1-23-87  
P+H

xc: NMOC-D-A (0+2), Prod Rcds, CR, Acctg, Expl., Land, Reg

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Catalyn Cummings TITLE Regulatory Clerk DATE 12/31/86

APPROVED BY Danell Moore TITLE Geologist DATE 12/3/87

CONDITIONS OF APPROVAL, IF ANY: