

30-010 2000

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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-101  
Revised 1-1-65

MAY 16 1980

O. C. D.  
ARTESIA OFFICE

5A. Indicate Type of Lease
STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
5. State Oil & Gas Lease No.
E-135

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work		7. Unit Agreement Name	
b. Type of Well DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> SINGLE ZONE <input checked="" type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>		8. Farm or Lease Name	
2. Name of Operator		9. Well No.	
Marbob Energy Corp.		4	
3. Address of Operator		10. Field and Pool, or Wildcat	
P.O. Box 304, Artesia, N.M. 88210		East Empire Yates SR	
4. Location of Well UNIT LETTER <del>660</del> N LOCATED <del>South</del> 660 FEET FROM THE <del>2286.2</del> S LINE AND 2286 FEET FROM THE West LINE OF SEC. 27 TWP. 17S RGE. 28E NMPM		11. County	
		Eddy	
15. Proposed Depth		16A. Formation	17. Rotary or C.T.
1,000'		Seven Rivers	Rotary
18. Formation (show whether DE, RI, etc.)	21A. Kind & Status (Reg. Bond)	21B. Drilling Contractor	22. Approx. Date Work will start
3675' GR	Statewide active	Yucca Drilling Co.	5/21/80

PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
11"	8 5/8"	24#	80'	1 1/2 yd rdy mix	
7 7/8"	4 1/2"	10.50#	1000'	250 sax	

We propose to drill to approximately 1000' to test the Seven Rivers formation. Will run 80' of 8 5/8" 24# casing, dump 1 1/2 yds. ready mix w/ 1/2" gravel down back side of casing. Will drill on to 1,000' and run 4 1/2" 10.50# casing and circulate cement.

APPROVAL VOID  
FOR 90 DAYS UNLESS  
DRILLING COMMENCED,  
EXPIRES 8-20-80

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed C. A. Gressett Title Production Clerk Date 5/16/80

(This space for State Use)

APPROVED BY N. A. Gressett TITLE SUPERVISOR, DISTRICT # DATE MAY 20 1980

CONDITIONS OF APPROVAL, IF ANY:

Cement must be circulated to surface behind 8 5/8" & 4 1/2" casing

Notify N.M.O.C.C. in sufficient time to witness cementing the 4 1/2" casing

**N MEXICO OIL CONSERVATION COMMISS**  
**WELL LOCATION AND ACREAGE DEDICATION PLAT**

Form C-102  
 Supersedes C-128  
 Effective 1-1-65

All distances must be from the outer boundaries of the Section.

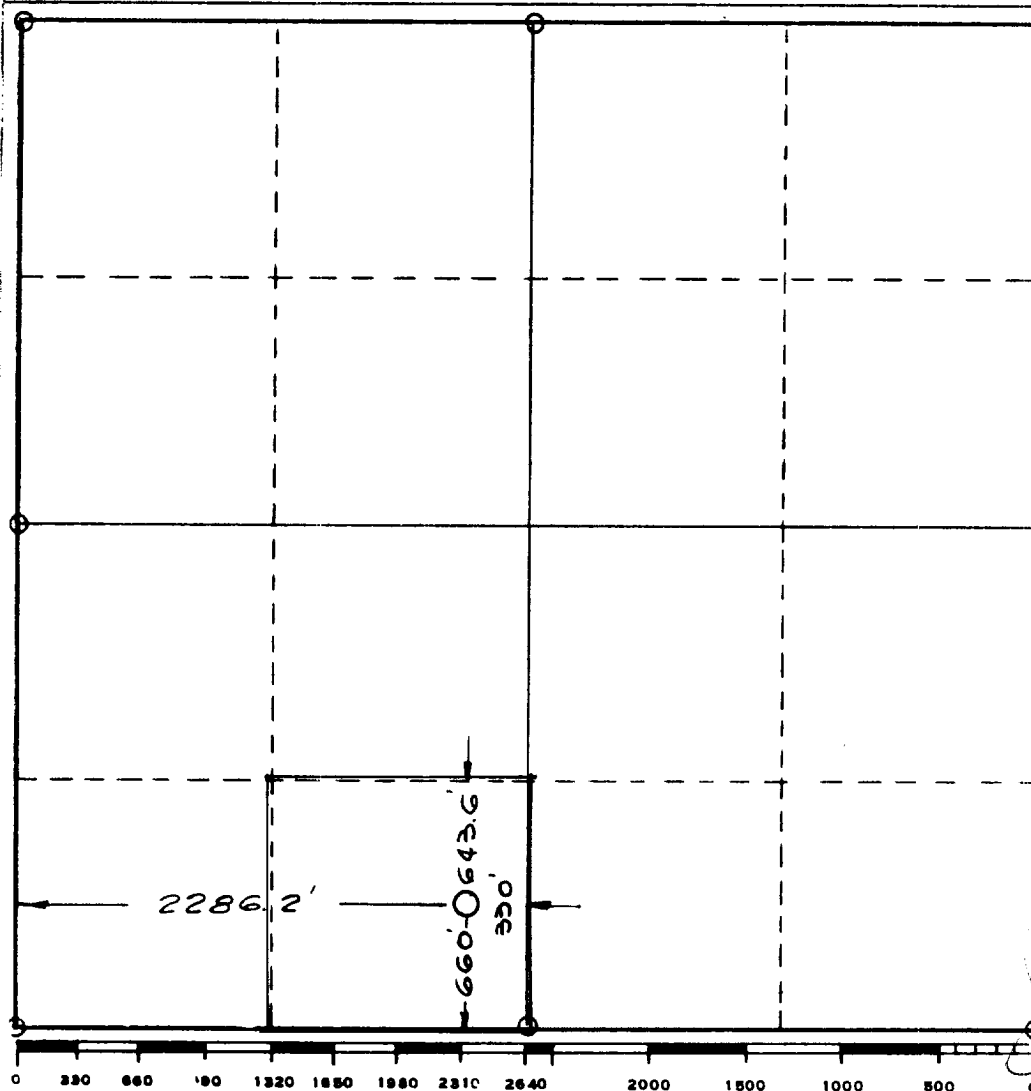
Operator <b>MARBOB ENERGY CORPORATION</b>			Lease <b>ABO STATE</b>		Well No. <b>4</b>
Unit Letter <b>N</b>	Section <b>27</b>	Township <b>17 South</b>	Range <b>28 East</b>	County <b>Eddy</b>	
Actual Footage Location of Well: <b>660</b> feet from the <b>South</b> line and <b>2286</b> feet from the <b>West</b> line					
Ground Level Elev. <b>3675</b>	Producing Formation <b>Seven Rivers</b>		Pool <b>East Empire Yates SR</b>		Dedicated Acreage: <b>40</b> Acres

1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes    ☐ No    If answer is "yes," type of consolidation \_\_\_\_\_

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) \_\_\_\_\_

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



**CERTIFICATION**

*I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.*

*Carolyn Orris*  
 Name

Carolyn Orris  
 Position

Production Clerk  
 Company

Marbob Energy Corp.  
 Date

5/16/80

*I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.*

Date Surveyed  
**May 12, 1980**

Registered Professional Engineer  
 and Land Surveyor

*W. W. Shearn*  
 Certificate No.

**1559**