

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

RECEIVED

JUL 18 1980

O. C. D.
ARTESIA, OFFICEREQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Marbob Energy Corp.

Address

P.O. Box 304, Artesia, N.M. 88210

Reason(s) for filing (Check proper box)

New Well	☒	Change in Transporter of:	
Recompletion	☐	Oil	☐
Change in Ownership	☐	Casinghead Gas	☐
		Dry Gas	☐
		Condensate	☐

Other (Please explain)

If change of ownership give name
and address of previous owner

DESCRIPTION OF WELL AND LEASE

Lease Name Abo	Well No. 4	Pool Name, Including Formation East Empire Yates SR	Kind of Lease State, Federal or Fee	State State	E-1
Location Unit Letter <u>N</u> : <u>660</u> Feet From The <u>South</u> Line and <u>2286</u> Feet From The <u>West</u> Line of Section <u>27</u> Township <u>17S</u> Range <u>28E</u> , NMPM, <u>Eddy</u>					

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐ Navajo Crude Oil Purchasing Co.	Address (Give address to which approved copy of this form is to be sent) P.O. Drawer 175, Artesia, N.M. 88210	
Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐ Phillips Petroleum Co.	Address (Give address to which approved copy of this form is to be sent) 4001 Penbrook, Odessa, TEXAS 79760	
If well produces oil or liquids, give location of tanks.	Unit N	Sec. 27
	Twp. 17	Rge. 28
	Is gas actually connected? <u>Yes</u> When <u>7/14/80</u>	

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

Designate Type of Completion - (X)	Oil Well ☒	Gas Well ☐	New Well ☒	Workover ☐	Deepen ☐	Plug Back ☐	Same Resv. ☐	Diff. Resv. ☐
Date Spudded 6/20/80	Date Compl. Ready to Prod. 7/13/80		Total Depth 1020'		P.B.T.D. 1002'			
Elevations (DF, RKB, RT, GR, etc.) 3675' GR	Name of Producing Formation Seven Rivers		Top Oil/Gas Pay 809'		Tubing Depth 860'			
Perforations 809-850'			Depth Casing Shoe					

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
11"	8 5/8" 24#	80'	4 yds ready mix
7 7/8"	4 1/2" 10.50#	1020'	250 sax
	2 3/8" 4.70#	860'	

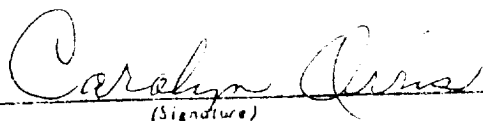
TEST DATA AND REQUEST FOR ALLOWABLE
OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed
able for this depth or be for full 24 hours)

Date First New Oil Run To Tanks 7/14/80	Date of Test 7/15/80	Producing Method (Flow, pump, gas lift, etc.) Pump	
Length of Test 24 hrs.	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test 12	Oil - Bbls. 5	Water - Bbls. 7	Gas - MCF To pipeline

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MCF	Gravity of Condensate
Testing Method (prior, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation
Division have been complied with and that the information given
above is true and complete to the best of my knowledge and belief.

Production Clerk

7/18/80

(Date)

OIL CONSERVATION DIVISION

JUL 21 1980

APPROVED

BY

TITLE SUPERVISOR, DISTRICT II

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deep
well, this form must be accompanied by a tabulation of the dev
tests taken on the well in accordance with RULE 111.All sections of this form must be filled out completely for a
able on new and recompleted wells.Fill out only Sections I, II, III, and VI for changes of
well name or number, or transporter, or other such change of conSeparate forms C-104 must be filed for each pool in mul
recompleated wells.