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APR 08 1981

O. C. D.

ARTESIA, OFFICE

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE APPLICATION FOR PERMIT TO DRILL (FORM C-101) FOR SUCH PROPOSALS.)

1. ☐ OIL WELL ☒ GAS WELL ☐ OTHER-	7. Unit Agreement Name
2. Name of Operator Yates Petroleum Corporation ✓	8. Farm or Lease Name Menefee NT Com
3. Address of Operator 207 South 4th St., Artesia, NM 88210	9. Well No. 1
4. Location of Well UNIT LETTER <u>H</u> <u>1980</u> FEET FROM THE <u>North</u> LINE AND <u>660</u> FEET FROM THE <u>East</u> LINE, SECTION <u>30</u> TOWNSHIP <u>17S</u> RANGE <u>26E</u> N.M.P.M.	10. Field and Pool, or Wildcat Und. East Eagle Creek Atoka Morr
11. Elevation (Show whether DF, RT, GR, etc.) 3408.8' GR	12. County Eddy

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PLATFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐

REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOBS ☒

ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

OTHER ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Spudded a 17-1/2" hole at 9:00 AM 3-15-81. TD 327'- Ran 7 joints of 13-3/8" 54.50# K-55 ST&C casing set at 327'. 1-regular pattern guide shoe at 327'. Flapper float insert at 280'. Cemented w/375 sacks Class C 4% CaCl. Slurry weight 14.8, 1.32 cu ft/sack. Compressive strength of cement - 1875 psi in 12 hours. PD 6:30 PM 3-15-81. Bumped plug to 500 psi, released pressure & float held okay. Cement circulated 35 sacks to pit. WOC 12 hours. TD 1300'- Ran 29 joints of 8-5/8" 24# K-55 ST&C casing set at 1300'. 1-notched guide shoe at 1300'. Insert flapper float at 1254'. Cemented w/200 sacks Class C Neat, 800 sacks 65-35 Poz III, 4% gel, 8# Kolite, 1/4# celloflakes & 3% CaCl. Tailed in w/150 sacks Class C 2% CaCl. PD 8:00 AM 3-18-81. Cement did not circulate. WOC 6 hours. Ran Temperature Survey & found top of cement at 550'. Ran 1". Tagged cement at 240'. Spotted 125 sacks Class C 4% CaCl. PD 3:45 PM 3-18-81. WOC 2 hours. Ran 1". Tagged cement at 240'. Spotted 25 sacks Class C 4% CaCl. PD 6:00 PM 3-18-81. WOC 2 hours. Ran 1". Tagged cement at 240'. Spotted 110 sacks Class C 4% CaCl. PD 8:15 PM 3-18-81. Bumped plug to 900 psi, released pressure & float held okay. Cement circulated 10 sacks. WOC 23 hours. Nipped up & tested to 1000 psi, Okay. Reduced hole to 7-7/8". Drilled plug and resumed drilling.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Maria L. GoodlettTITLE Engineering SecretaryDATE 4-7-81APPROVED BY Mike WilliamsTITLE OIL AND GAS INSPECTORDATE APR 13 1981

CONDITIONS OF APPROVAL, IF ANY: