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# OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

RECEIVED

Form C-103  
Revised 10

APR 16 1981

O. C. D.

ARTESIA, OFFICE

|                                                             |
|-------------------------------------------------------------|
| 6a. Indicate Type of Lease                                  |
| State <input type="checkbox"/> Fee <input type="checkbox"/> |
| 6b. State Oil & Gas Lease No.                               |

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO REEVALUATE OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT - A" (FORM C-101) FOR SUCH PROPOSALS.)

|                                                                                                                                                                                              |                                                         |
|----------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|---------------------------------------------------------|
| 1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>                                                                                        | 7. Unit Agreement Name                                  |
| 2. Name of Operator<br>Yates Petroleum Corporation ✓                                                                                                                                         | 8. Farm or Lease Name<br>Menefee NT Com                 |
| 3. Address of Operator<br>207 South 4th St., Artesia, NM 88210                                                                                                                               | 9. Well No.<br>1                                        |
| 4. Location of Well<br>UNIT LETTER <u>H</u> 1980 FEET FROM THE <u>North</u> LINE AND <u>660</u> FEET FROM THE <u>East</u> LINE, SECTION <u>30</u> TOWNSHIP <u>17S</u> RANGE <u>26E</u> NEPT. | 10. Field and Pool, or Wildcat<br>Eagle Creek Atoka Mor |
| 11. Elevation (Show whether DE, RT, GR, etc.)<br>3408.8' GR                                                                                                                                  | 12. County<br>Eddy                                      |

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

|                                                |                                           |                                                      |                                               |
|------------------------------------------------|-------------------------------------------|------------------------------------------------------|-----------------------------------------------|
| PERFORM REMEDIAL WORK <input type="checkbox"/> | PLUG AND ABANDON <input type="checkbox"/> | REMEDIAL WORK <input type="checkbox"/>               | ALTERING CASING <input type="checkbox"/>      |
| TEMPORARILY ABANDON <input type="checkbox"/>   | CHANGE PLANS <input type="checkbox"/>     | COMMENCE DRILLING OPNS. <input type="checkbox"/>     | PLUG AND ABANDONMENT <input type="checkbox"/> |
| PULL OR ALTER CASING <input type="checkbox"/>  | OTHER <input type="checkbox"/>            | CASING TEST AND CEMENT JOBS <input type="checkbox"/> |                                               |
| OTHER <input type="checkbox"/>                 |                                           | OTHER <u>Production Casing</u>                       |                                               |

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

TD 8560' - Ran 212 joints of 4-1/2" 10.5# & 11.6# K-55 LT&C casing as follows: 49 joints of 4-1/2" 11.6# K-55 LT&C; 143 joints of 4-1/2" 10.5# K-55 LT&C; 20 joints of 4-1/2" 11.6# K-55, casing set at 8560'. 1-regular pattern guide shoe at 8560'. Diff-fill float at 8509'. Cemented w/5 bbls 2% KCL water, 25 sacks 75-25 Poz, 6/10% D-112, 3/10% D-65 Tic, 5#/sack KCL, 460 sacks 50-50 Poz, 6/10% D-112, 3/10% D-65 Tic, 5# KCL/sack. Tailed in w/200 sacks Class H, 6/10% D-112, 3/10% D-65 Tic and 5# KCL/sack. PD 1:30 AM 4-11-81. Bumped plug to 500 psi, released pressure and float held okay. Ran Temperature Survey and found top of cement at 6350'. PBTD 8535'.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Marita Goodlett TITLE Engineering Secretary DATE 4-14-81

APPROVED BY Mike Williams TITLE OIL AND GAS INSPECTOR DATE APR 20 1981

CONDITIONS OF APPROVAL, IF ANY: