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MAY 1 1981

O. C. D.
ARTESIA, OFFICEREQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Yates Petroleum Corporation

207 South 4th St., Artesia, NM 88210

Reason(s) for filing (Check proper box)

Well ☒ Completion ☐ Change in Ownership ☐
Change in Transporter of: Oil ☐ Dry Gas ☐
Casinghead Gas ☐ Condensate ☐

Other (Please explain)

Range of ownership give name
address of previous owner

DESCRIPTION OF WELL AND LEASE

Well Name	Well No.	Pool Name, including Formation	Kind of Lease	Lease No.
Menefee NT Com	1	E. Eagle Creek Atoka Morrow	State, Federal or Fee Fee	

Unit Letter H : 1980 Feet From The North Line and 660 Feet From The EastLine of Section 30 Township 17S Range 26E , NMPM, Eddy County

SIGNATURE OF TRANSPORTER OF OIL AND NATURAL GAS

Authorized Transporter of Oil ☐ or Condensate ☒	Address (Give address to which approved copy of this form is to be sent)
Navajo Crude Oil Purchasing Co.	P.O. Box 159, Artesia, NM 88210
Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☒	Address (Give address to which approved copy of this form is to be sent)
Transwestern Pipeline Co.	P.O. Box 2521, Houston, TX 77001
Well produces oil or liquids, or location of tanks.	Unit <u>H</u> Sec. <u>30</u> Twp. <u>17s</u> Rge. <u>26e</u> Is gas actually connected? <u>Yes</u> When <u>Approx 6-8 wks</u> <u>June 17, 1981</u>

If production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same First	Oil, Res
		<u>X</u>	<u>X</u>					
Spudded <u>3-15-81</u>	Date Compl. Ready to Prod. <u>4-28-81</u>	Total Depth <u>8560'</u>	P.B.T.D. <u>8535'</u>					
Locations (DF, RAB, RT, GR, etc.) <u>3408.8. GR</u>	Name of Producing Formation <u>Morrow</u>	Top Oil/Gas Pay <u>8370'</u>	Tubing Depth <u>8317'</u>					
Locations <u>8370-8388'</u>			Depth Casing Shoe <u>8560'</u>					

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
<u>17-1/2"</u>	<u>13-3/8"</u>	<u>327'</u>	<u>375</u>
<u>12-1/4"</u>	<u>8-5/8"</u>	<u>1300'</u>	<u>1410</u>
<u>7-7/8"</u>	<u>4-1/2"</u>	<u>8560'</u>	<u>685</u>
	<u>2-3/8"</u>	<u>8317'</u>	

TEST DATA AND REQUEST FOR ALLOWABLE WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Depth of Test	Tubing Pressure	Casing Pressure	Choke Size
Total Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

WELL

Oil Prod. Test-MCF/D <u>183</u>	Length of Test <u>2 hrs</u>	Bbls. Condensate/MMCF <u>-</u>	Gravity of Condensate <u>-</u>
Flowing Method (pilot, back pr.) <u>Back Pressure</u>	Tubing Pressure (Shut-In) <u>340#</u>	Casing Pressure (Shut-In) <u>Packer</u>	Choke Size <u>1/2"</u>

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given is true and complete to the best of my knowledge and belief.

Regenta Goodlett
(Signature)
Engineering Secretary
(Title)
4-30-81
(Date)

OIL CONSERVATION DIVISION

APPROVED JUN 26 1981, 19
BY [Signature]
TITLE OIL AND GAS INSPECTOR

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviated tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiple-completed wells.