

## OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

RECEIVED

Form C-103  
Revised 10-1-78

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JAN 25 1982

O. C. O.

ARTESIA, NEW MEXICO

5a. Indicate Type of Lease

State ☐Fee ☒

5. State Oil &amp; Gas Lease No.

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT - I" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Yates Petroleum Corporation	8. Farm or Lease Name Menefee NT Com
3. Address of Operator 207 South 4th St., Artesia, NM 88210	9. Well No. 1
4. Location of Well UNIT LETTER H 1980 FEET FROM THE North LINE AND 660 FEET FROM East THE LINE, SECTION 30 TOWNSHIP 17S RANGE 26E NADPM.	10. Field and Pool, or Whichever East Eagle Creek Atoka
15. Elevation (Show whether DF, RT, GR, etc.) 3424' KB	12. County Eddy

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:PERFORM REMEDIAL WORK ☒  
TEMPORARILY ABANDON ☐  
PULL OR ALTER CASING ☐PLUG AND ABANDON ☐  
CHANGE PLANS ☐REMEDIAL WORK ☒  
COMMENCE DRILLING OPNS. ☐  
CASING TEST AND CEMENT JOBS ☐  
OTHER Status report ☒ALTERING CASING ☐  
PLUG AND ABANDONMENT ☐OTHER To downhole commingle ☒

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

A CIBP was set at 8350', the Atoka Lime perforated w/16 .40" holes as follows: 8258½, 59, 61½, 62, 63½, 65, 73½, 74, 74½, 75, 75½, 76, 78½, 79, 79½ & 80', & Morrow Lime perforated at 8297-8300' w/5 .40" holes as follows: 8297, 97½, 98, 99½ & 8300'. Treated all perfs 8258½-8300' w/3000 g. 15% MFA, nitrogen and 15 ball sealers. Well cleaned up and flowed 130# on 1/8" choke = 57 mcfpd. Shut in. Killed well and set RBP at 8045'. Perforated Strawn Lime w/10 .50" holes as follows: 7963, 77½, 82, 85, 86, 87, 88, 91½, 8002, 05½'. Treated w/2000 g. 15% NEA, swabbed back load, gas TSTM. Perforated Strawn Lime w/15 .50" holes as follows: 7658, 60, 60½, 66, 67, 69½, 7720, 21, 22, 22½, 7793, 94, 95, 96 & 97'. Treated w/2500 g. 15% NEA. All Strawn perfs swabbed back and flowed 85# on 1/8" choke = 42 mcfpd. Shut in. Propose to put Strawn and Atoka-Morrow together and sand frac, to allocate commingled production (Order No. R-5460) as follows:

East Eagle Creek - Atoka-Morrow - 47%  
Eagle Creek-Strawn - 53%

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Eddie H. Macfarlane TITLE Engineer DATE 1-25-82APPROVED BY W. A. Gressett TITLE SUPERVISOR, DISTRICT II DATE MAR - 2 1982

CONDITIONS OF APPROVAL, IF ANY: