

L CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-78

APR 6 1982

O. C. D.  
ARTESIA, OFFICE

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	1
FILE	1
U.S.G.S.	
LAND OFFICE	
OPERATOR	1

5a. Indicate Type of Lease State <input type="checkbox"/> For <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.
7. Unit Agreement Name
8. Farm or Lease Name Menefee NT Com
9. Well No. 1
10. Field and Pool, or Wildcat E. Eagle Creek Atoka Morrow Eagle Creek Strawn
12. County Eddy

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT - 1" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL ☐ GAS WELL ☒ OTHER ☐

Name of Operator  
Yates Petroleum Corporation /  
Address of Operator  
207 South 4th St., Artesia, NM 88210

Location of Well  
UNIT LETTER H 1980 FEET FROM THE North LINE AND 660 FEET FROM  
THE East LINE, SECTION 30 TOWNSHIP 17S RANGE 26E NMPM.

15. Elevation (Show whether DF, RT, GR, etc.)  
3424' GR

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/> Downhole commingle

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

A CIBP was set at 8350', the Atoka Lime perforated w/16 .40" holes as follows: 8258½, 59, 61½, 62, 63½, 65, 73½, 74, 74½, 75, 75½, 76, 78½, 79, 79½ & 80' & Morrow Lime perforated at 8297-8300' w/5 .40" holes as follows: 8297, 97½, 98, 99½, & 8300'. Treated all perfs 8258½-8300' w/3000 g. 15% MFA, nitrogen and 15 ball sealers. Well Cleaned up and flowed 130# on 1/8" choke = 57 mcfpd. Shut in. Killed well and set RBP at 8045'. Perforated Strawn Lime w/10 .50" holes as follows: 7963, 77½, 82, 85, 86, 87, 88, 91½, 8002, 05½'. Treated w/2000 g. 15% NEA, swabbed back load, gas TSTM. Perforated Strawn Lime w/15 .50" holes as follows: 7658, 60, 60½, 66, 67, 69½, 7720, 21, 22, 22½, 7793, 94, 95, 96, & 97'. Treated w/2500 g. 15% NEA. All Strawn perfs swabbed back and flowed 85# on 1/8" choke = 42 mcfpd. Frac'd well w/1500 gallons 7½% MS acid, followed with 15000 gallons 3% MS frac and CO2 and 30550# (3000# 100 mesh and 27550# 20/40) sand and ball sealers. Pulled RBP out of hole. Production commingled (Order No. R-5460) as follows:

East Eagle Creek Atoka-Morrow	- 47%
Eagle Creek Strawn	- 53%

DHC II 15

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

W. A. Gressett  
TITLE Engineering Secretary DATE 4-6-82  
W. A. Gressett  
TITLE SUPERVISOR, DISTRICT M DATE APR 9 1982  
CONDITIONS OF APPROVAL, IF ANY: