

APR 6 1982

O. C. D.  
ARTESIA, OFFICEREQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	/
ALBUQUERQUE	/
EL PASO	/
AND OFFICE	
TRANSPORTER	OIL /
	NATURAL GAS /
OPERATOR	/
REGISTRATION OFFICE	/
REGULATOR	/

Yates Petroleum Corporation /

Address

207 South 4th St., Artesia, NM 88210

Reason(s) for filing (Check proper box)

New Well ☐  
Recompletion ☐  
Change in Ownership ☐

Change in Transporter of:

Oil ☐ Dry Gas ☐  
Casinghead Gas ☐ Condensate ☐

Other (Please explain)

COMMINGLED PRODUCTION:

East Eagle Creek Atoka Morrow - 47%  
Eagle Creek Strawn - 53%Change of ownership give name  
and address of previous owner

## DESCRIPTION OF WELL AND LEASE

Well Name	Well No.	Pool Name, Including Formation	Kind of Lease	Lease Fee
Menefee NT Com.	1	E. Eagle Creek Atoka-Morrow Eagle Creek Strawn	State, Federal or Fee	Fee

Location

Unit Letter H : 1980 Feet From The North Line and 660 Feet From The East

Line of Section 30 Township 17S Range 26E, NMPM, Eddy County

## SIGNATURE OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☐ or Condensate ☒  
Navajo Crude Oil Purchasing Co. Address (Give address to which approved copy of this form is to be sent)  
Box 159, Artesia, NM 88210Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☒  
Transwestern Pipeline Co. Address (Give address to which approved copy of this form is to be sent)  
Box 2521, Houston, TX 77001Well produces oil or liquids,  
give location of tanks.

Unit	Sec.	Twp.	Rge.
H	30	17S	26E

Is gas actually connected? Yes When 4-8-82

This production is commingled with that from any other lease or pool, give commingling order number:

## COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res't.	Diff. P.
		X						
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.					
Locations (DF, RAB, RT, CR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth					
Formations			Depth Casing Shoe					

## TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT

TEST DATA AND REQUEST FOR ALLOWABLE  
NEW WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

## AS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Casing Method (pilot, back pr.)	Tubing Pressure (Shot-in)	Casing Pressure (Shot-in)	Choke Size

## CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

  
(Signature)  
Engineering Secretary(Title)  
4-6-82

(Date)

## OIL CONSERVATION DIVISION

APPROVED APR 9 1982  
BY W. A. Gressett  
TITLE SUPERVISOR, DISTRICT II

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deep well, this form must be accompanied by a tabulation of the device tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for all wells on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of well name or number, or transporter, or other such change of conditions.

Separate Forms C-104 must be filed for each pool in multi-completed wells.