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DISTRIBUTION						30-01	5-20				
SANTA FE			NEW MEXICU OIL CONSERVATION COMMISSION				Form C-101 Revised 1-1-6	35			
FILE	1	1						i	5A. Indicate	· · · · · · · · · · · · · · · · · · ·	0000
U.S.G.S.	4		MAV 1.9.1000					STATE		FEE	
LAND OFFICE	1		MAY 1 2 1980					.5. State Oil		ليسجيها	
OPERATOR			O. C. D.				LG-6				
			<u></u>	· · · · · · · · · · · · · · · · · · ·	4.07				IIIIII	IIIII	mm
APPL	ICATION	FOF	PERMIT	TO DRILL	, DEEPËN	, OR PLUG B	ACK				
la. Type of Work									7. Unit Agre	ement Nar	18
b. Type of Well DR			х. Х	DEEPE	N 🗌		PLUG B				
OIL G			OTHER			SINGLE ZONE	MULT	1948	B. Farm or L		r
2. Name of Operator						ZONE		ZONE	SRC State 9. Well No.		
Husky Oil Company of Delaware V							7				
3. Address of Operator									h0. Field an	d Pool or	Welderst
600 So. Ch	erry a	St.	, Denve	r, CO 8	30222			Un	Diamo	nd Mo	und Atok
A Location of Wall			3			FEET FROM THE	Nortl	n	mm	777777	
	-					PEEL FROM THE		LINE		//////	
AND 1980 PE	ET FROM T	не]	East	LINE OF SEC.	16	<u> 165</u>	RGE. 27]		MMM	MM	
()))))))))))))))))))))))))))))))))))))		())	///////				IIIII	IIIII	12. County	X	///////
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		<i> ;</i>									
	11111	t m	iiiiii	<i>ttttttt</i>	tttttt	19. Proposed Dep	pth 19	A. Formation	m	20. Hotar	<u>у ог С.Т.</u>
		$\overline{\eta}$				8800'		Atoka	a j	Rota	-
21. Elevations (Show wh GR 3507.2	ether DF, R	T, etc.) 21A. K లిందం	ind & Status	Plug. Bond	21B. Drilling Con Unknow			22. Approx 9/1	Date Work	k will start
23.	· · ·			PROPOSE	D CASING AN	D CEMENT PRO	GRAM				

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
14-3/4	13-3/8	. 48	<u>+</u> 300	+300	Surface
12-1/4	8-5/8	24	<u>+</u> 1500	<u>+</u> 500	Surface
7-7/8	4-1/2	10.5	<u>+</u> 8800	<u>+</u> 250	±7500
	•	• •	J		

Drill surface hole and set and cement 300' of 13-3/8" casing. Drill $12\frac{1}{4}$ " hole to ± 1500 ' and run and cement 8-5/8" casing. Drill 7-7/8" hole to TD and evaluate and test, if necessary, the Atoka formation. Run $4\frac{1}{2}$ " casing or P&A in accordance with State regulations.

gas is not dedicated

APPROVAL VAND FOR 90 DAYS UNLESS DRILLING COMMENCED,

EXPIRES 4-3-80

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND TO SADED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY. f.

hereby certify that the information above is true and	complete to the best of my knowledge and belled
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Signed Anald D. Suntry	, Tule_ Drilling Engineer	
(This space for State Use) APPROVED BY WA, Messet	SUPERVISOR, DISTRICT	11 JUN 3 1980
CONDITIONS OF APPROVAL, IF ANY:	Cement must be circulated to surface behind $13\% + 8\%$ casing	Notify N.M.O.C.C. in sufficient time to witness comenting.