

NEW MEXICO OIL CONSERVATION COMMISSION
DRAWER DD
ARTESIA, NEW MEXICO

FIELD REPORT FOR CEMENTING OF WELLS

Operator <u>Husky Oil Co of Delaware</u>		Lease <u>SRC State</u>		Well # <u>1</u>	
Location of Well	Unit <u>B</u>	Section <u>16</u>	Township <u>16</u>	Range <u>27</u>	County <u>Eddy</u>
Drilling Contractor			Type of Equipment <u>Rotary</u>		

*Witness

APPROVED CASING PROGRAM

Size of Hole	Size of Casing	Weight Per Foot	New or Used	Depth	Sacks Cement
<u>14 3/4</u>	<u>13 3/8</u>	<u>48 #</u>		<u>±300</u>	<u>Circ 300SX</u>
<u>12 1/4</u>	<u>8 5/8</u>	<u>24 #</u>		<u>±1500</u>	<u>Circ 500SX</u>
<u>7 7/8</u>	<u>4 1/2</u>	<u>10.5 #</u>		<u>±8800</u>	<u>250SX</u>

Casing Data:

Surface _____ joints of _____ inch _____ # Grade _____
(Approved) (Rejected) _____

Inspected by _____ date _____

Cementing Program

Size of hole 12 1/4 Size of Casing 8 5/8 Sacks cement required _____

Type of Shoe used Insert Float collar used Guide Btm 3 jts welded yes

TD of hole 1500 Set 1523 Feet of 8 5/8 Inch 23 # Grade J-55

New ~~used~~ csg. @ 1500' with 125 sacks neat cement around shoe

+ 700 sax Pact Ester Lite additives +8% Salt # Gilsonite + 1/4 Flo Seal

Plug down @ 11:00 (AM) (PM) Date 9-26-80

Cement circulated NO No. of Sacks 300

Cemented by Western Witnessed by B.W. Weaver

Temp. Survey ran @ 7:30 (AM) (PM) Date 9-27-80 top cement @ 475

Casing test @ _____ (AM) (PM) Date _____

Method Used _____ Witnessed by _____

Checked for shut off @ _____ (AM) (PM) Date _____

Method used _____ Witnessed by _____

Remarks: 4 Centralizer

Ran 3 stages of 1" with 100 SX Per stage & circulated Cement