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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

007 11 100

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. LG-6973
7. Unit Agreement Name
8. Farm or Lease Name SRC State
9. Well No. 1
10. Field and Pool, or Wildcat Diamond Mound, Atoka
12. County Eddy

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER- 2. Name of Operator Husky Oil Company of <i>Delaware</i> 3. Address of Operator 600 So. Cherry St., Denver, Colorado 80222 4. Location of Well UNIT LETTER <u>B</u> <u>660</u> FEET FROM THE <u>North</u> LINE AND <u>1980</u> FEET FROM THE <u>East</u> LINE, SECTION <u>16</u> TOWNSHIP <u>16S</u> RANGE <u>27E</u> NMPM.	15. Elevation (Show whether DF, RT, GR, etc.) 3507.2' GR
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16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <u>Ran production casing</u> <input checked="" type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1503.

Ran 266 jts 4½", 11.6#, N-80, LT&C casing (8796.68').
Set @ 8765'. Cemented as follows:
1st Stage - w/1000 gal. mud flush, 450 sx Class "H" w/5# KCL/sk + 1% CF-9 Fluid Loss. Plug down @ 12:30 AM 10/24/80.
2nd Stage - w/500 gal. mud flush, 200 sx Pacesetter Light + 8% salt + 10 pps Gilsonite + 1/4 pps Celloseal, followed w/50 sx "G" + 8% salt + 10 pps Gilsonite.
CIP @ 2:30 AM, 10/24/80.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED James M. Sturges TITLE Engineering Aide DATE Oct. 28, 1980

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY: