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NEW MEXICO OIL CONSERVATION **RECEIVED**

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

DEC - 1 1980

O. C. D.

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. IG-6973
7. Unit Agreement Name
8. Farm or Lease Name SRC State
9. Well No. 1
10. Field and Pool, or Wildcat Diamond Mound, Atoka
12. County Eddy

SUNDRY NOTICES AND REPORTS ON WELLS ARTESIA, OFFICE
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT --" (FORM C-101) FOR SUCH PROPOSALS.)

1. ☐ OIL WELL ☒ GAS WELL ☐ OTHER-

2. Name of Operator
Husky Oil Company of *Delaware* ✓

3. Address of Operator
600 S. Cherry St., Denver, Colorado 80222

4. Location of Well
UNIT LETTER B 660 FEET FROM THE North LINE AND 1980 FEET FROM
THE East LINE, SECTION 16 TOWNSHIP 16S RANGE 27E NMPM.

15. Elevation (Show whether DF, RT, GR, etc.)
3507' GR

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <u>Ran production casing</u> <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Ran 266 jts 4½", 11.6#, N-80, LT&C casing (8796.68'). DV tool @ 1591'.
Set casing @ 8765'. Cemented as follows:
1st Stage: w/1000 g. mud flush, 450 sx Cl. "H" w/5# KCl/sk + 1% CF-9 Fluid Loss. Plug down @ 12:30 AM 10/24/80.
2nd Stage: w/500 g. mud flush, 200 sx Pacesetter Light + 8% salt + 10 pps Gilsonite + 1/4 pps Celloseal, followed w/50 sx "G" + 8% salt + 10 pps Gilsonite.
CIP @ 2:30 AM, 10/24/80.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Francis M. Stanzione TITLE Engineering Aide DATE Nov. 24, 1980

APPROVED BY W. A. Lussert TITLE SUPERVISOR, DISTRICT DATE JAN 22 1981

CONDITIONS OF APPROVAL, IF ANY: