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NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

AMENDED REPORT

(Replacing Report of 11/20/80)

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Form C-105
Revised 11-88

1. Indicate Type of Lease	State ☒ Fee ☐
2. State and Gas Lease No.	LG-6973

1a. TYPE OF WELL	OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐	JAN 15 1981
b. TYPE OF COMPLETION	NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐	

2. Name of Operator	HUSKY OIL COMPANY of Delaware	ADJUDICATOR
3. Address of Operator	600 S. Cherry Street, Denver, Colorado 80222	

4. Location of Well	UNIT LETTER B LOCATED 660 FEET FROM THE North LINE AND 1980 FEET FROM THE East LINE OF SEC. 16 TWP. 16S RGE. 27E NMPM	11. Field and Pool, or Wildcat
		Diamond Mound, Atoka
		12. County
		Eddy

15. Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RKB, RT, GR, etc.)	19. Elev. Casinghead
9/22/80	10/20/80	11/16/80	3507 GR, 3524 KB	3507 GR
20. Total Depth	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By	Rotary Tools
8765'	8610'	--	All	Cable Tools

24. Producing Interval(s), of this completion -- Top, Bottom, Name	25. Was Directional Survey Made
8340-8493 Atoka	No

26. Type Electric and Other Logs Run	27. Was Well Cored
SDC-GR-Microlog, CNL/FDC/DLL/RXO	No

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	48#	303'	17-1/2"	400 sx CL.C + adds.	--
8-5/8"	23#	1500'	12-1/4"	1108 sx PacestrLite + adds.	--
				125 sx Cl.C + 8% salt	
4-1/2"	11.6#	8765'	7-1/8"	450 sx Cl.H + adds; 200 sx PacestrLite + adds;	

29. LINER RECORD					30. TUBING RECORD 50 sx Cl.G + adds.		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-3/8"	8244'	8244'

31. Perforation Record (Interval, size and number)	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
8340-59', 2 jhpf	DEPTH INTERVAL
8435-49', 2 jhpf	AMOUNT AND KIND MATERIAL USED
8484-93', 2 jhpf	

33. PRODUCTION							
Date First Production	Production Method (Flowing, gas lift, pumping -- Size and type pump)					Well Status (Prod. or Shut-in)	
N/A	Flowing gas					SI	
Date of Test	Hours Tested	Coke Size	Prodn. Per Test Period	Oil -- BBL.	Gas -- MCF	Water -- BBL.	Gas -- Oil Ratio
11/16/80	7	1-7/8"		8	730	0	91,000
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil -- BBL.	Gas -- MCF	Water -- BBL.	Oil Gravity -- API (Corr.)	
1040 Avg.	--		24	2500	0	40°+	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)	Test Witnessed By
To be sold.	G. Mayson

35. List of Attachments

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED	Vera Chandler	TITLE	Engineering Assistant	DATE	January 12, 1981
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INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly drilled or deepened well. It shall be accompanied by one copy of all electrical and radioactivity logs run on the well and a summary of all special tests conducted, including inflow tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 35 through 34 shall be reported for each zone. The form is to be filed in triplicate except on state land, where six copies are required. See Item 1125.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____ 7858	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____ 8244	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____ 8498	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____ 628	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____ 984	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____ 1405	T. Simpson _____	T. Gallup _____	T. Ignacio Qizte _____
T. Glorieta _____ 2700	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinbry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____ 4060	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____ 4803	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from 1277 to 1284
 No. 2, from 8340 to 8358
 No. 3, from 8434 to 8449
 No. 4, from 8484 to 8492
 No. 5, from to
 No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet.

No. 2, from to feet.

No. 3, from to feet.

No. 4, from to feet.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	628	628	Surface sands, gyp, dolo.				
628	984	356	Anhydrite, salt, lime				
984	1405	421	Anhydrite, salt, lime				
1405	2700	1295	Lime, dolo.				
2700	4060	1360	Lime, sand, dolo.				
4060	4803	743	Lime, shale				
4803	7858	3055	Dolomite, lime, shale				
7858	8244	386	Lime, shale, sand				
8244	8498	254	Lime, sand, shale				
8498	8765	267	Lime, shale				