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FILE
U.S.G.S.
LAND OFFICE
TRANSPORTER
OIL
GAS
OPERATOR
PRODUCTION OFFICE

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

File
Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-85

RECEIVED

MAR 13 1981

Operator
HUSKY OIL COMPANY of Delaware
Address
600 S. Cherry Street, Denver, Colorado 80222
Reason(s) for filing (Check proper box)
New Well ☒ Change In Transporter of:
Recompletion ☐ Oil ☐ Dry Gas ☐
Change In Ownership ☐ Casinghead Gas ☐ Condensate ☐
Other (Please explain)

If change of ownership give name and address of previous owner

DESCRIPTION OF WELL AND LEASE

Lease Name
SRC State
Well No.
1
Pool Name, including Formation R 6224
Diamond Mound, Atoka
Kind of Lease
State, Federal or Fee State
Lease No.
LG-6973
Location
Unit Letter B
660 Feet From The North Line and 1980 Feet From The East
Line of Section 16 Township 16S Range 27E, NMPL, Eddy County

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☐ or Condensate ☐
N/A
Address (Give address to which approved copy of this form is to be sent)
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☒
Northern Natural Gas
Address (Give address to which approved copy of this form is to be sent)
400 Commercial Bank Bldg., Midland, TX 79701
If well produces oil or liquids, give location of tanks.
Unit B Sec. 16 Twp. 16S Rge. 27E
Is gas actually connected? Yes When 4-8-81

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

Designate Type of Completion - (X)
Oil Well Gas Well New Well Workover Deepen Plug Back Same Res'v. Diff. Res'v.
X X
Date Spudded 9/22/80 Date Compl. Ready to Prod. 11/16/80 Total Depth 8765' P.B.T.D. 8725'
Elevations (DF, R&B, RT, GR, etc.) 3524' KB Name of Producing Formation Atoka Top Oil/Gas Pay 8340' Tubing Depth 8244'
Perforations 8340-59' 2 JHPF Depth Casing Shoe

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
17-1/2"	13-3/8" 48#	303'	400 SX
12-1/4"	8-5/8" 23#	1500'	1233 SX
7-7/8"	4-1/2" 11.6#	8765'	700 SX
	2-3/8"	8244'	

TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks NA Date of Test
Length of Test Tubing Pressure Casing Pressure Choke Size
Actual Prod. During Test Oil-Bbls. Water-Bbls. Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D 4175 Length of Test 3 hours Bbls. Condensate/MMCF 0 Gravity of Condensate
Testing Method (pilot, back pr.) prover Tubing Pressure (Shut-in) 2430 psi Casing Pressure (Shut-in) packer Choke Size 3/4"

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Francis M. Stauzione
Engineering Aide
December 8, 1980
(Signature)
(Date)

OIL CONSERVATION COMMISSION

APPROVED APR 13 1981
BY W. A. Gressett
TITLE SUPERVISOR DISTRICT II

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.
Separate Forms C-104 must be filed for each pool in multiply completed wells.